Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator D 1	· C.	<b>!</b> !	- 045-07715
Address	10N Co.		010-07710
P.O. Box 800	Denver, Colorabo	80126 Other (Please explain)	
Reason(s) for Filing (Check proper box)  New Well	Change in Transporter of:	NAME CHANG	ie -
Recompletion	Oil Dry Gas		) <u> </u>
Change in Operator	Casinghead Gas Condensate	Nughes A L	.s #4
f change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including	^ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Lease No. Lease No.
Nughes /C/	1 4 Blanco	Mesavenne	1, Federal or line   SFO18049
Unit Letter A	: 990 Feet From The F	NL Line and 890 1	Feet From The FEL Line
Section 34 Township	p 29N Range 8W	, MIM, SAN J	UAN County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
Name of Authorized Transporter of Casing	Completed Gas or Dry Gas [V]	Address (Give address to which approve	FARMING TON, NM 8740
l N	AAS CO.	P.O. Box 4990.	FARMINGTON NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingly	ing order number:	1
Dusinguta Tunn of Conv. Intion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v   Diff Res'v
Designate Type of Completion  Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date spaces	Sand Companies, to 1150	•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			!
	TUBING, CASING AND		- CACKO OFMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and must	the equal to ar exceed top allowable for	this death or he for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas ly	
			O COLLAR
Length of Test	Tubing Pressure	Casing Pressure	Charles Sizelle
Actual Prod. During Test	Oil - Ubls.	Water - Dbls.	Gat-MCI: JUL 1 7 1991
Actual From During Febr	On - Dois.		0024
GAS WELL			OIL CON. DIV.
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contracts 7. 3
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
lesting Method (pilot, back pr.)	Tuoing Tressure (Sina-in)	Casing Pressure (online in)	,,,
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL OONOED	VATION DIVIDION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
			JUL 1 2 1991
		Date Approved	A
U. W. Whaley		By Bill Chang	
Signature D. W. Whaley Statt Admin Super		The state of the s	
Printed Name 7-12-91	(22) 022 112 112	Title	Parison distinct Pa
7-12-7( Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I II III and VI for changes of operator, well name or number, transporter, or other such changes.