## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico		
WE ARE	HEREBY I	REOUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	(Date)	
E		tural Gas	Jones , Well No. 1 , in NW (Lesse)	.½NE	
В	Se	c35	, T 29N , R 8W, NMPM., Mesa Verde Blanc	50Pool	
UMAN A			Regritified December 1 at a	_ 3	
	m Juan	· · · · · · · · · • • • • • • • • • • •	County. Date Special 9/25/58 Date Drilling County	9/25/58	
Please indicate location:			Elevation 6390 Gr. Total Depth 5283 PBTD		
D	C B	A	Top Oil/Gas Pay 4539 Name of Prod. Form. Mess. Ve	irde	
	X	:			
E	F G	H	Perforations Open Hole  Depth Depth Depth		
				5243	
L	KJ	- I	OIL WELL TEST -		
	K   J		Natural Prod. Test:bbls.oil,bbls water inhrs.	Choke ,min. Size	
			Test After Acid or Fracture Treatment (after recovery of volume of oil ed	qual to volume of	
M	N O	P	load oil used):bbls.oil,bbls water inhrs,	Choke min. Size	
			GAS WELL TEST -		
		<del></del>			
	-4 0		Natural Prod. Test: 1320 MCF/Day; Hours flowed 3 Choke		
Size	Feet	menting Recor Sax			
	<del></del>	<del>                                     </del>	Test After Acid or Fracture Treatment: 3970 MCF/Day; Hours	flowed3	
9-5/8	173	125	Choke Size Method of Testing: Pitot	<del></del>	
	1.1.0-		Acid or Fracture Treatment (Give amounts of materials used, such as acid,	water, oil, and	
7	4493	500			
2	5243		sand):  Casing Tubing Date first new	<del></del>	
	1247	<del> </del>	Pressoil run to tanks		
			Cil Transporter		
	<del></del>		Gas Transporter El Baso Natural Gas		
.emarks:			dge opposite Menefee shale, perforated tubing with two		
			ch at 4617 and 4589 feet of depth. Well put back on p	rodiction	
••••••	9/28/5	<b>5.</b>		***************************************	
I here	by certify t	hat the info	ormation given above is true and complete to the best of my knowledge.		
pproved	•••••	NOV 2	2 8 1958 19 El Pago Natural Gas	hard and the second	
			(Company or Operator)		
0	IL CONSE	RVATION	COMMISSION By: /kmg/ (Link)	Fr. Combine	
Or	iginal C:.	( 1 <del></del> -	/ (Signature) / /	18 5	
y:	Pritat Off	sned Eme	ery C. Arnold Title Production Engineer  Send Communications regarding	Q 7 10 C	
iala	7	supervisor D	Oist. # 3 Send Communications regarding	Len Les A A	
	•••••••		Name	3	

		OIL CONSERVATION COMMISSION AZTEC DISCRICT OFFICE
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entre <del>e</del> de la companya de la compa	•	1.5. 1.5 o. 1.004
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		1.2.3
	•	Transporter
·	*	File KNRW

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