

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. 3P-080245-A	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1090' from South line and 1650' from West Line		8. FARM OR LEASE NAME Grasbling #3	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) REB 5731' & GL 5722'		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4, SW 1/4, Section 20, T-29-N, R-9-W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As a result of the well ceasing to produce on 1-24-65, well was pressured and blown periodically in an attempt to clean up well bore and placed back on pipeline production but no gas sales were recorded on pipeline meter.

Moved in workover rig March 15, 1965 and pumped 20 barrels of water down tubing and 400 barrels of water down casing, nipples up and pulled tubing. Ran tubing with packer set at 311' and tested above packer to 500 pounds OK, set at 341' and tested above packer with 500 pounds OK and at 372' pumped in above packer at 2 barrels per minute at 500 pounds and at 434' had same results. At 744' pumped in 3 barrels per minute at 300 pounds. Pulled tubing and packer. Retrievable bridge plug set at 3700'. Ran tubing and packer and pinpointed hole at 351'. Tested casing above and below hole to 1000 pounds OK and established injection rate of 2 barrels per minute at 500 pounds through hole. Rigged down workover rig and well is being periodically blown from casing to deplete shallow charged sands.

After gas depleted, plan to abandon the well as follows due to condition of casing and marginal production performance of well:

1. Pull tubing and retrieve bridge plug at 3700'.
2. Run tubing and spot 200 cc cement from 3700' (7" casing set at 3790') to 4620' (see reverse side)

18. I hereby certify that the foregoing is true and correct

SIGNED

Fred L. Mabers

ORIGINAL SIGNED BY

E. H. HOLLINGSWORTH

TITLE

District Engineer

DATE

MAY 4 1965

(This space for Federal or State Office Use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 4 1965**OIL CON. COM.
DIST. 3**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal offices for specific instructions.

Item 5: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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3. Load 7" casing with fluid to 400'.
4. Spot 100 cc cement from surface to 400' and squeeze into casing leak at 350'.
5. Cut off well head and place cement in 7"-9-5/8" casing annulus if possible.
6. Clean up location and erect abandonment marker.