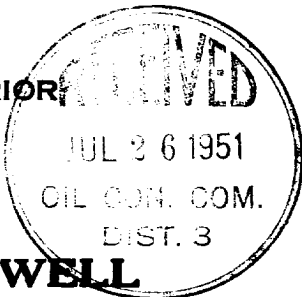


Form 9-530

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080246
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1315 Pacific Ave., Dallas, Texas
Lessor or Tract Florance Field Blanco-La Plata State New Mexico
Well No. 1-25 Sec. 22 T. 29 R. 9 Meridian N. M. P. M. County San Juan
Location 990 ft. {N.} of {S.} Line and 990 ft. {E.} of {W.} of E. Line of Sec. 22 Elevation 5805 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
Title Superintendent

Date July 24, 1951

The summary on this page is for the condition of the well at above date.

Commenced drilling June 6, 1951 Finished drilling June 27, 1951

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3923 to 4065 - G No. 4, from _____ to _____
No. 2, from 4526 to 4668 - G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4</u>	<u>40.50</u>	<u>8RT</u>	<u>Spang</u>	<u>132</u>					
<u>10 1/4</u>	<u>49.50</u>	<u>8RT</u>	<u>Nat'l.</u>	<u>132</u>					
<u>7"</u>	<u>20</u>	<u>8RT</u>	<u>Nat'l.</u>	<u>990</u>					
<u>2"</u>	<u>4.70</u>	<u>8RT</u>	<u>Nat'l.</u>	<u>4014</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>270</u>	<u>200</u>	<u>Halib.</u>	<u>Orig. w/water</u>	
<u>7"</u>	<u>3926</u>	<u>200</u>	<u>DO</u>	<u>9.7</u>	
<u>2"</u>	<u>4003</u>	<u>None</u>			

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>qts.</u>	<u>Lin</u>	<u>S. N. C.</u>	<u>1920</u>	<u>6/29/51</u>	<u>3990-4778</u>	<u>Drilled in w/gas</u> <u>Clean out not</u> <u>Necessary</u>

TOOLS USED

Rotary tools were used from 0 feet to 4778 feet, and from _____ feet to _____ feet
Cable tools were used from None Used feet to _____ feet, and from _____ feet to _____ feet

DATES

Rig Moved off 7/5, 1951 Put to producing well shut in 7/10, 1951
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, MC cu. ft. per 24 hours 4330 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1075

EMPLOYEES

_____, Driller H. Young, Driller Pusher
W. Campbell, Driller T. J. Glassbrook, Driller Driller
J. Parker

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>680</u>	<u>680</u>	<u>Shale and sandy shale</u>
<u>680</u>	<u>905</u>	<u>225</u>	<u>Sandy shale</u>
<u>905</u>	<u>960</u>	<u>55</u>	<u>Sand</u>
<u>960</u>	<u>1020</u>	<u>60</u>	<u>Shale</u>
<u>1020</u>	<u>1045</u>	<u>28</u>	<u>Sand</u>
<u>1045</u>	<u>1158</u>	<u>113</u>	<u>Shale</u>
<u>1158</u>	<u>1315</u>	<u>157</u>	<u>Sand</u>
<u>1315</u>	<u>2002</u>	<u>687</u>	<u>Shale w/thin streaks of sand. Top of Kirtland @ 1315'.</u>
<u>2002</u>	<u>2280</u>	<u>278</u>	<u>Interbedded sand, shale, & coal. Top Fruitland @ 2002'.</u>
<u>2280</u>	<u>2350</u>	<u>70</u>	<u>Sand. Top of Pictured Cliffs @ 2280'.</u>
<u>2350</u>	<u>3923</u>	<u>1573</u>	<u>Shale w/sand streaks. Top of Lewis @ 2350'.</u>
<u>3923</u>	<u>4065</u>	<u>142</u>	<u>Sand w/shale streaks. Top Cliff House @ 3923</u>
<u>4065</u>	<u>4526</u>	<u>461</u>	<u>Interbedded coal, shale & sand. Top Menefee @ 4065'.</u>
<u>4526</u>	<u>4668</u>	<u>142</u>	<u>Sand. Top of Point Lookout @ 4526'.</u>
<u>4668</u>	<u>4778</u>	<u>110</u>	<u>Shale. Top of Mancos @ 4668'.</u>

(OVER)