

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Revised~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 23, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company Florance, Well No. 25, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A, Sec. 22, T. 29, R. 9, NMPM, Blanco Mesaverde Pool  
Unit Letter  
San Juan County. Date Spudded 6-6-51 Date ~~Spudded~~ Repair Completed 10-21-64  
Elevation 5805 DF Total Depth 4778 PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~ Gas Pay 3923 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4379-4662; 80 holes; 3777-4446, 112 holes  
Open Hole 3615 Depth 2 stage Casing Shoe 3615 Depth 4633 Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used):            bbls. oil,            bbls water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Tubing, Casing and Cementing Record

Size Feet Sax


Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 8400 MCF/Day; Hours flowed 24

Choke Size open Method of Testing: pitot tube

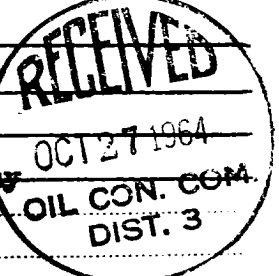
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing            Tubing            Date first new             
Press.            Press.            oil run to tanks           

Oil Transporter None

Gas Transporter Southern Union Gathering Company

Remarks: Frac 4379-4662 w/150,000# 20-40 sand, 150,000 gallons water.  
Frac 3777-4446 w/140,000# 20-40 sand, 140,000 gallons water.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 27 1964, 19        

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 8

Tenneco Oil Company  
(Company or Operator)  
Original Signed By: J. H. WATKINS  
By:            (Signature)

Title District Office Supervisor  
Send Communications regarding well to:

Name Tenneco Oil Company

Address P. O. Box 1714, Durango, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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