

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

December 1, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company

Florance

Well No. 41, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

A, Sec. 21

T. 29-N

R. 9-W

NMPM., Blanco Mesaverde

Pool

Unit Letter

San Juan

County. Date Spudded

Date Drilling Completed

11/22/64

Please indicate location:

Elevation 5720 DF

Total Depth

4700

PSTD

4666

Top ~~Oil~~/Gas Pay 3855

Name of Prod. Form. Blanco Mesaverde

PRODUCING INTERVAL -

Perforations See reverse side.

Open Hole

Depth

Casing Shoe

Depth

Tubing

4613

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3100 MCF/Day; Hours flowed 24

Choke Size Open Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Reverse Side.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter None

Gas Transporter Southern Union Gathering Company

Tubing, Casing and Cementing Record

Size Feet Sx

4-1/2	4700	* 310
* 2-Stages		
Collar @ 3508'		

Remarks:

Well reconnected to sales line 11/30/64.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 3 1964

, 19.

Tenneco Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By:

(Signature)

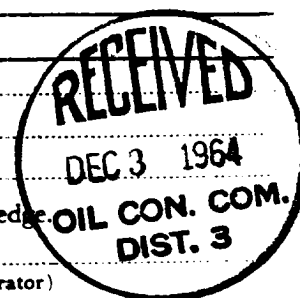
J. H. Watkins

Title District Office Supervisor

Send Communications regarding well to:

Name Tenneco Oil Company

Address P. O. Box 1714, Durango, Colorado



Perf w/4 holes @ ft. @ 4657, 4605, 4546, 4533, 4517, 4503, 4478, 4464, 4447, 4391 & 4333.
Frac w/48,300 gals. water, 175,000# 20-40 sand.

Perf w/4 holes per ft. @ 4272, 4262, 4180, 4140, 4064, 3956, 3940, 3928, 3906, 3891, 3880.
Frac w/45,730 gals. water, 155,000# 20-40 sand.

STATE OF NEW MEXICO	
OIL CORPORATION COMMISSION	
FIELD OFFICE	
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