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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico \$7504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	R AL	LOWAE	LE AND A	UTHO URAL	RIZ/ GAS	ATION S				
Operator AMOCO DEPORTS COMPAN						<u>. </u>		Well /	VPI No. 45081050	00		
AMOCO PRODUCTION COMPAN												
P.O. BOX 800, DENVER, O	COLORAD	0 8020	1		The Color	a (Please o	er olais					
Reason(s) for Filing (Check proper box) New Well		Change in	Transpor	rter of:		4 (1 1500 8 1	сунии	'				
Recompletion	Oi		Dry Gai	. 🛚								
Change in Operator	Casinghea	d Gas	Conden	sale								
if change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	ASE										
Lease Name FLORANCE		Well No. 41	Pool Na BLAN	ime, Includi ICO MES	ng Formation SAVERDE (PRORAT	ſED		of Lease Federal or Fe		ease No.	
Location A	0	30			FNL		874			FEL		
Unit Letter	. :		Fed Fro	om The	Line	bas :		Fo	et From The		Line	
Section 21 Township	29N	<u> </u>	Range	9W	, NR	ирм,		SAN	JUAN		County	
III. DESIGNATION OF TRANS	SPORTE	R OF OI	L AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden			Address (Giv					form is to be s		
MERIDIAN OIL INC.	head Gas		or Dry	Gas [GTON , NM form is to be so		
Name of Authorized Transporter of Casing SUNTERRA GAS GATHERING		LJ	- Diy						ELD, NM			
If well produces oil or liquids,	Unit	Soc.	Twp.	Rgc.	le gas actually			When		2.1.5		
give location of tanks.	11		nool air	1	ling order such							
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or j	poor, grv	e commung	ing office arms	,						
17. COM ELTION BATA		Oil Well	10	Sas Well	New Well	Workov	r	Deepen	Plug Back	Same Res'v	Dilf Res'v	
Designate Type of Completion		. i	_i_		1	l			l,	İ	1	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation Perforations					Top OiVGas I	Pay			Tubing Depth			
									Depth Casing Shoe			
				10 1110	OEL IEL EU	NC BEC	'OBC				-	
HOLE SIZE	~	SING & TU			CEMEN'TII	DEPTH :	SET	DE	(P 5 1	Vols di	TNB	
HOLE SIZE		3110 4 10	Dillo	<u> </u>						-		
								П <i>П</i> (1	JG2 3 19	90		
	ļ											
V. TEST DATA AND REQUES	TFOR	ALLOWA	ABLE						CON.			
OIL WELL (Test must be after r	ecovery of i	otal volume	of load	oil and mus	t be equal to or	exceed 10	p allo	mable for th	<u> </u>	For Juli 24 hos	ws)	
Date First New Oil Run To Tank	Date of Te	:st			Producing M	elioù (<i>Pio</i>	w. рип	np, gas iyi,	eic.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF					
GAS WELL	<u></u>				1				-4			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Siz	Choke Size		
			N N	ICC	-							
VI. OPERATOR CERTIFIC				NCE	(OIL C	ON	SERV	'ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					AUG 2 3 1990							
is true and complete to the best of my	knowledge a	and belief.			Date	Appro	ove	اد				
D. J. Shley					By_			3	<u>ه (بر</u>	hand		
Signalure Loug W. Whaley, Staff Admin. Supervisor								SUPE	RVISOR	DISTRICT	13	
Printed Name July 5, 1990 Date		303=8	Title 830=4 Ephone f	280	Title	·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.