

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention: D. M. TALLANT

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4040

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
930' FNL 874' FEL Sec. 21 T 29N R 09W UNIT A

5. Lease Designation and Serial No.
SF-080246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
FLORANCE 41

9. API Well No.
3004508105

10. Field and Pool, or Exploratory Area
MESAVERDE

11. County or Parish, State
San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>BRADENHEAD REPAIR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHMENT FOR PROCEDURE.

RECEIVED
JUN 24 1993
OIL CON. DIV
DIST. 3

RECEIVED
BLM
03 APR 30 AM 11:06
070 FARMINGTON, NM

IF YOU HAVE ANY QUESTIONS, CALL DeANNE TALLANT (303) 830-5427.

14. I hereby certify that the foregoing is true and correct

Signed DeAnne Tallant Title STAFF ASSISTANT Date 04-27-1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
JUN 21 1993
FARMINGTON DISTRICT OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

FLORANCE #41

MIRUSU. NOTIFY M. KELLY W/ BLM AS TO MOVING ON BRADENHEAD RPR. TP 90 PSI. CP 270 PSI. BH 40 PSI. BLED DWN. PMP 20 BBLS KCL WTR DWN TBG TO KILL WELL. NDWH. NUBOPS. TAG FILL @ 4643'. PULL 1 JNT. WELL KICKING. TOH W/ 73 STANDS & 1 SINGLE. TIH W/ SCRAPER TO 3800'. TOH. TIH W/ RET PLUG ON 2-3/8 TBG. SET PLUG @ 3778'. PULL 1 SINGLE. PRESS TST PLUG & CSG TO 1000 PSI. OK. TOH. DUMP 2 SACKS SAND ON PLUG. NDBOPS & TBG SPOOL. INSTALL TBG SPOOL & BOPS. RI WLE. RUN NOISE LOG FROM 1080'-SURF. FLUID ENTRY @ 670'. SHOOT 2 HOLES @ 530'. RD WLE. BREAK CIRC. INSTALL DYE. PMP 45 BBLS FOR COMPLETE CIRC. FEED RATE OF 2 BPM @ 1000 PSI. ~~DRL CMT TO 536'. CIRC HOLE CLEAN. PR TST CSG TO 500 PSI. OK. TOH. LAY DWN COLLARS. NDBOPS & TBG SPOOL. CHANGE OUT TBG SPOOL. NUBOPS. TIH W/ RET HEAD ON 2-3/8 TBG. CIRC HOLE CLEAN W/ 2% KCL WTR. LATCH ONTO PLUG & REL. TOH. LAY DWN PLUG. TIH W/ BAILER ON 2-3/8 TBG. CLEAN OUT FROM 4640'-4668'. OK. TOH W/ BAILER. TIH W/ KILL STRING TO 2400'.~~ PMP 230 SX CMT W/ CAL SEAL, HALAD 344 & SUPER CBL. INSTALL 4-1/2 WOODEN PLUG AND DISPLACE CMT. GOT APPROX 3 BBLS GOOD CMT RTNS. TIH W/ BIT & COLARS. TAG CMT @ 268'. BREAK CIRC. DRL CMT TO 426'. CIRC HOLE CLEAN. LAY DWN SWIVEL. DRL CMT TO 536'. CIRC HOLE CLEAN. PR TST CSG TO 500 PSI. OK. TOH. LAY DWN COLLARS. NDBOPS & TBG SPOOL. CHANGE OUT TBG SPOOL. NUBOPS. MAKE UP RET HEAD FOR 4-1/2 PLUG. TIH ON 2-3/8 TBG. CIRC HOLE TO CLEAN 2% KCL WTR. LATCH ONTO PLUG & REL. TOH. LAY DWN PLUG. TIH W/ BAILER ON 2-3/8 TBG. CLEAN OUT FROM 4640-4668'. OK. TOH W/ BAILER. TIH W/ KILL STRING TO 2400'. KILL WELL. TOH W/ TBG. TIH W/ PKR. SET PKR @ 3694'. FILL BACKSIDE & PR TST 500 PSI. OK. LOAD BALL INJECTOR W/ 50 7/8 BALLS. PR TST SURF LINES TO 5000 PSI. OK. FEEDRATE OF 4 BPM @ 75 PSI. USING 10 BBLS H2O, P,P 5 BBLS 7-1/2% ACID. DROP 5 BALLS & CONT DROP 1 BALL EVERY BARREL. PMP TOTAL OF 2000 GALS ACID COONTAINING 4 GAL HAI-85M & 4 GAL SSO-21. BALL ACTION AFTER 21 BBLS DISP. PR INCREASED TO 550 PSI. OVER DISP BY 5 BBLS. WELL ON VACUUM. REL PKR & LET EQUALIZE. CONT IN HOLE W/ PKR TO KNOCK OFF BALLS. TAG FILL @ 4632'. TOH W/ PKR. TIH W/ BAILER ON 2-3/8 TBG. TAG FILL @ 4579'. CLEAN OUT TO 4623'. BAILER QUIT. PULL 1 STAND. TAG FILL @ 4619'. TOH W/ BAILER. REC 27 BALLS. SOME MISSING RUBBER. SAND IN BAILER. BLEED OFF ALL GAS. PMP 30 BBLS TO KILL WELL. TIH W/ BAILER ON 2-3/8 TBG. TAG FILL @ 4608'. CLEAN OUT TO 4664'. TOH W/ BAILER. TIH W/ 2-3/8 TBG. PULL & LAY DWN SAME. CHG RAMS TO 2-1/16. UNLOAD & TALLY 131 JNTS 2-1/16 TBG TO SURF. TOTAL OF 128 JNTS TBG IN HOLE. LAND TBG @ 4202'. NDBOPS. NUWH.