	DISTRIBUTION 4	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
-	SANTA FE /	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Ellective 1-1-65
ł	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS .
ļ	LAND OFFICE			•
.	TRANSPORTER GAS		•	
	OPERATOR / PRORATION OFFICE			
	Tenneco Oil Company			
	iddress			
	Suite1200 Lincoln Tower Bldg Denver, Colorado 80203			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Per N.M.O.C.C. Le	tter of 3/24/72
	Recompletion	Oil Dry Gas	s []	,
į	Change in Ownership	Casinghead Gas Conden	sate X From KKXX Ca	ribou
	If change of ownership give name and address of previous owner		•	
	DESCRIPTION OF WELL AND LEASE SF 080000			
<b>.</b>	Lease Name	Well No. Pool Name, Including Fo		- , ·   -
	FLORANCE Location	24 Basin D	ZKOTZ Sidie, Fouchas	, .
	Unit Letter A: 79	O Feet From The North Line	e and 990' Feet From T	he
	72	nship 29 Range	9 NMPM,	San Juan county
	Line of decion			
, ž.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cil  or Condensate  Address (Give address to which approved copy of this form is to be sent)			
	Intend Gorn. Perm	an Cara	P. O. Box 1528 - Farmir Address (Give address to which approv	ston New Mexico 87401
	Name of Authorized Transporter of Cast	inghead Gas Cor Dry Gas Cor	Acaress (Give address to which approv	ea copy of this form is to be semi
	If well produces oil or liquids,	Unit   Sec.   Twp.   Fige.	is gas actually connected? Whe	
	give location of tanks.	A 23 29: 9	-in- complete and se number	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Out well   See Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v.			
	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Pring Back Same ries 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Deptin Gasting and
	TUBING, CASING, AND CEMENTING RECORD  CASING & TURING SIZE DEPTH SET SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMERT
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ofter recovery of total volume of load oil	and must be equal to or exceed top allow-
	able for this depth or be for full 24 hours)  OII. WEIL  Date First New Cil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cdamy Pibaswa	MAY 1 5 1972
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.
	DIST. 3			DIST. 3
	GAS WELL	I and at Task	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
3.1	CERTIFICATE OF COMPLIAN	<u>l</u>	OIL CONSERVA	ATION COMMISSION
¥ 1.			MAY 1 5 1972	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
	above is true and complete to the	e best of my knowledge and belief.	BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3	
			TITLE	
	S. U. Find		ecast - to a compact for allow	unble for a newly drilled or deepened
	(Signature)		well, this form must be accompa- tests taken on the well in acco	rdence with AULE 111.
Cu Dunduntin Clark			All the same of th	be filled out completely for allow-

Sr. Production Clerk
(Title)

(Tinte)

5/9/72

All sections of this form must be filled out completely for silow-sble on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.