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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Tenneco Oil Company  
Address  
1200 Lincoln Tower Building, Denver, Colorado 80203  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒ Effective 9/1/69  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 24	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF080000
Location Unit Letter A ; 790 Feet From The N Line and 990 Feet From The E Line of Section 23 Township 29N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) 5101 E. Main, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Post Office Box #990, Farmington, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 23	Twp. 29N	Rge. 9W
Is gas actually connected?		When No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/18/66	Date Compl. Ready to Prod. 10/25/66		Total Depth 7015		P.B.T.D. 7011			
Elevations (DF, RKB, RT, GR, etc.) 5884 GR	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 4170		Tubing Depth 6664			
Perforations 4064-4170 1 HPF 4102, 4202, 2 holes, 4326-4740 1 HPF					Depth Casing Shoe 7019			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6-1/4	CASING & TUBING SIZE 4-1/2		DEPTH SET 7019		SACKS CEMENT 550 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1003	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 72	Casing Pressure (Shut-in) 402	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. A. Ford  
(Signature)  
SV Prod. Clerk  
(Title)  
9/2/69  
(Date)

OIL CONSERVATION COMMISSION

SEP 4 1969

APPROVED  
Original Signed by Emery C. Arnold

BY  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply