

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 12-14-66			
Company Tenneco Oil Company					Connection			
Pool Basin Dakota					Formation Dakota			
Completion Date			Total Depth		Plug Back TD		Elevation 5883 GL	
Farm or Lease Name Flerance								
Csg. Size 4.5	Wt.	d	Set At 7018	Perforations: From 6766 To 6986		Well No. #24		
Tbg. Size 2.375	Wt.	d	Set At 6664	Perforations: From To		Unit A Sec. 23 Twp. 29 Rye. 9		
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Dual Gas					Packer Set At 6664		County San Juan	
Producing Thru TBG.		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press. - P _a 12.0		State New Mexico
L	H	Gg	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							1842		PKR.		
1.	2	x	3/4				78	60	"		3 hr.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.3650		90	1.000	.9608	-	1069
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons	Deg.
2.					Specific Gravity Separator Gas	XXXXXX
3.					Specific Gravity Flowing Fluid	XXXXXX
4.					Critical Pressure	P.S.I.A.
5.					Critical Temperature	R

P _c 1854	P _c ² 3437316	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{1.0024}$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1.0018}$
NO.	P _t ²	P _w	P _w ²
1		90	8100
2			
3			
4			
5			

Absolute Open Flow 1071 Mcfd @ 15.025		Angle of Slope @	Slope, n .75
Remarks:			
Approved By Commission:			
Conducted By:		Calculated By: Neil Teftallar	Checked By: J. E. Massey