

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FNL 945' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☒
(other)	

SUBSEQUENT REPORT OF:

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5. LEASE
F 080245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hamner

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T29N, R9W

12. COUNTY OR PARISH	13. STATE
San Juan	New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5607' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/80

Tenneco proposes to abandon the Dakota zone per the attached procedure.

It is necessary to place a 30% plug across the Gallup Formation at 5517' to permit abandon the Dakota Formation

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst.Div.Adm.Mgr.

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

NMOCC

OCT 10 1980

JAMES F. SIMS

*See Instructions on Reverse Side DISTRICT OIL & GAS SUPERVISOR

LEASE Hamner

WELL NO. #1

 "OD, LB, CSG. W/ SX
TOC @

 "OD, LB, CSG. W/ SX
TOC @

DETAILED PROCEDURE

- 1) MIRUSU
- 2) Kill well w/1% KCL water, NDWH, NUBOP.
- 3) POOH w/tbg. Lay down sliding sleeve, S-Nipple, and seal assy.
- 4) PU Model "DR" latching pkr plug. RIH w/tbg, seating nipple and "DR" plug.
- 5) Land plug in Baker Model "D" pkr @ 6304'.
- 6) Dump 1 sx sand on pkr.
- 7) Spot 30 sx of Class B neat cmt on top of sd.
- 8) Land tbg @ 3800'. (Laying down excess tbg)
- 9) NDBOP, NUWH.
- 10) Swab Mesaverde back on.

L. V. Hammer #1

Location: 830' S/NL 945' W/EL
Sec 20 T-29-N R-9-W
San Juan County, New Mexico

DUAL COMPLETION:

Blanco Mesaverde
Basin Dakota

PERFORATIONS

(PFC MEASURE)

MESAVERDE Perfs

One $\frac{3}{8}$ " hole at each depth listed:
3984, 4024, 4080, 4096, 4105,
4113, 4118, 4195, 4199, 4255, 4299,
4330, 4334, 4349, 4366, 4402,
4406, 4450, 4454, 4495, 4507
4513

3810, 3817, 3831, 3833,
3844, 3846, 3856, 3864,
3869, 3894, 3896, 3934, 3953,
3964, 3967.

DAKOTA Perfs

6571-81 w/ two jets/ft

One $\frac{3}{8}$ " hole at each depth listed:
6408, 6410, 6435, 6437, 6481,
6482, 6483, 6484, 6485.

10 $\frac{3}{4}$ " csg @ 164'

7" csg @ 3710'

6 $\frac{1}{4}$ " sidetracked hole @ 3738

2 $\frac{3}{8}$ " tubing at 6304.
ID = 1.995"
OD = 2.375"

TYPE "A" OTIS Sliding Side Door
at 4582.

TYPE "S" OTIS Nipple (Pos #1)
at 6268.

BAKER Model "D" PACKER
at 6304.

4 $\frac{1}{2}$ " csg @ 6590'

T.D. 6590