

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830' FNL, 945' FEL Sec. 20, T29N-R9W Unit "A"

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080245

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hammer #1

9. API Well No.

30-045-08126

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
JUN 23 1992
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

If you have any questions please contact Julie Zamora (303) 830-6005 JUN 22 1992

14. I hereby certify that the foregoing is true and correct

Signed J.L. Hampton /Wdh

Title Sr. Staff Admin. Supv BY

Date

7/6/92

(This space for Federal or State office use)

Approved by

Title

116000

Hamner #1

2/7/92 - 2/14/92

MIRUSU, kill well, NDWH. NUBOPS. Test BOPs to 1500psi. OK. Tally out of hole pulled total of 121jts, run scraper to 3776'. TOH. TIH and set plug @ 3700' & pull 1 single and set PKR. Press. test plug and CSG to 1500psi. Held OK. Release PKR and circ. hole. Press. test entire CSG string to 1000psi. Held OK. TOH with PKR, dump sand on top of plug. RI WLE. and run CBL, VDL, CCl, GR log from 3660' to surface. Definite cmt top @2400'. RDBOPS & TBG spool. Spear csg-remove slips. NUBOPS 10" run freepoint CSG stuck 2403' Free 2372' Stringshot 2372' backoff OK. Pull and lay down 76jts 4.5" csg. Run scraper. TIH with RET. BP and 2.375" TBG, Set plug @ 2305'. Press. test CSG to 1000psi. held OK. TOH with TBG. RI WLE. and run CBL, VDL, CCl, GR log, log 7" CSG from 2307' to surface. Load 76jts 4.5" csg & send to town for inspection. TIH with RET head. latch onto plug, TOH with plug. RU CSG crew, pick up jnt 4.5" 10.5# CSg with Kick over shoe welded on, run total of 70jts. Press. test CSG to 1000psi. Held OK. Land CSG in slips. TIH with RET Head for BP and latch onto plug, TOH. Rig in slickline and tag fill @ 5290'. TIH with 2.375" TBG and landed @ 3788'. NDBOPS, NUWH. Return to Prod.