811 S. First Artesia, NM 88210 **District III** - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

### New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

**SUBMIT ORIGINAL PLUS 2 COPIES** TO APPROPRIATE PDISTRICT OFFICE

#### APPLICATION FOR WELL WORKOVER PROJECT

1.	Operato	or and We	li						// ar w	
I. Operator and Well Operator name & address							) de	OSRID Number		
	XTO Energy Inc.								167067	
2700 F	2700 Farmington Avenue, Building K, Suite 1									
Farmir	Farmington, NM 87401									
Contact	Contact Party Pho							one	EOE 224 1000	
Ray M	Ray Martin									
Property Name  SNYDER GAS COM  Well Number  1							ber AP	i Numb	30-045-08174	
	Section	Township	R GAS COM					East/West	Line	County
UL G	Section 19	29N	09W	1,750'	NORTH		750'	EAS	Т	SAN JUAN
11.	Worko									
Date W	orkover Co	mmenced:	Previous	Producing Pool(s) (	Prior to Workover):					
10/28/				COMPDE	200					
	orkover Co	mpleted:	INSIA	LL COMPRES	SOK					
11/04/	00		L	NAV. d Dane		ad to i	2050000 0	roduction		
III.	Attach	a descript	on of the	workover Proc	edures performe	t twolv	o monthe	of producti	ion nr	ior to the workover and at
IV.	Attach	a producti	on deciir	e curve or table	snowing at leas	flootin	a o pocitiv	e producti	on inc	ior to the workover and at
			is of pro	duction following	the workover re	HECHI	y a positiv	e producin	011 1110	i Casc.
_ <u>V.</u>	AFFIDA		Marrian							
	State o	t <u>new</u>	Mexico	/						
			Lucia	) ss. `						
		of <u>San</u>	<u>Juan</u>	<i>)</i>	g first duly sworn	unon	nath state	ec.		
		y Martin	<u> </u>	, peing	representative of	the O	inarator o	os. If the above	e-refe	renced Well
	1.	i am the	Operato	r, or authorized i	de e diligent co	arch of	f the produ	iction reco	rds re	asonably available for this
	2. I have made, or caused to be made, a diligent search of the production records reasonably available for this									
-	_	Well.	- L - E	. Impudadaa thi	annlication and	the d	ata usad t	o prepare t	he pro	oduction curve and/or table
	3.	To the bi	est of my	complete and ac	s application and	uie ui	ala uscu i	o proparo t	are pro	oddollori odrivo direror test
		TOT THIS V	ven are d	complete and ac	Curate.					0 1 0 1
۵.	(1)	Can An			Title Operation	ans Fr	nain <i>a</i> en	D	ate	8-29-01
Signa	ture	CODIDE	ANDS	MODN TO befo	re me this	da Li	of the	1 LA 1	2001	
SUBSCRIBED AND SWORM TO BEIDTO THE BILLION SUBSCRIBED AND SWORM TO BE SUBSCRIBED AND SWORM TO SWORM TO BE SUBSCRIBED AND SWORM TO BE SUBSCRIBED AND SWORM TO SWORM TO BE SUBSCRIBED AND SWORM TO SWORM T										
Hely (. Terkus										
My Commission expires: 9-1-2004 Notary Public (/										
Wy Cultiffission expires.										
FOR OIL CONSERVATION DIVISION USE ONLY:										
VI CERTIFICATION OF APPROVAL:										
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
	Division bereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the									e Division notities the
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was									
	completed on									
	•	_		· —-						

Signature District Supervisor

OCD District

AZtec

8-29-2001

### **XTO ENERGY**

## SAN JUAN DISTRICT WELL WORKOVER

Thursday, August 23, 2001 Page 1 of 2

SNYDER GAS COM

WELL# 1

RESERVOIR: MESAVERDE

OBJECTIVE: Install Comp

10/28/00 MI new SCS WH screw comp & installation materials.

SDFN.

SDFN.

10/31/00 SWI. Disconnected & moved 1,000 psig WP, 3ph,

pentroof sep to side of

loc. Built comp & sep pads. Set new comp on pad. Built comp suc control manifold & WH manifold. Set

new 30" x 10', 250 psig WP, 3ph, vert sep
w/heated wtr bath fr/CTOC stock. Dug

flowline ditch fr/WH to sep inlet. Installed & connected welded 3" S40 FB pipe flowline fr/WH

manifold to sep inlet. Backfilled ditch.

11/1/00

Dug sep outlet to comp suc & comp disch to existing dehy ditches. Installed & connected welded 3" S40 FB pipe fr/sep outlet to comp suc control manifold & welded 2" S40 FB pipe disch line to dehy. Installed comp by-pass. Backfilled ditches. Dug out existing 95 bbl wtr pit tnk. Built wooden cellar for pit tnk.

## **XTO ENERGY**

# SAN JUAN DISTRICT WELL WORKOVER

Thursday, August 23, 2001 Page 2 of 2

11/2/00

Dug out pit & installed wooden cellar. Set 95 bbl steel pit tnk in cellar. Installed sep by-pass line w/sep wtr dump line to pit tnk. Connected sep oil dump to tnk. Cleaned loc. Comp install complete. SDFN. Start up scheduled 11/2/00.

Built pit tnk berm & fence. Began prep for comp start up.

11/4/00 Completed start up prep. Op tbg & std new SCS WH screw comp @ 10:30 a.m. 11/3/00.

Well:

**SNYDER GAS COM** 

No.:

3004508174

Section:

Operator: CROSS TIMBERS OPERATING COMPANY API:

Township: 29.0N

19

Range:

09W

Land Type: P

G Unit:

San Juan County:

Accumulated:

Oil:

4546 (BBLS)

Gas:

1042188 (MCF)

Water:

3161 (BBLS)

Days Produ

7251 (Days)

Year:

1997

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	3003	0	31	0	3003
February	0	3310	0	28	0	6313
March	0	3656	0	31	0	9969
April	0	3412	0	30	0	13381
May	0	3549	0	31	0	16930
June	0	3717	0	30	0	20647
July	123	2940	20	31	123	23587
August	0	2918	0	31	123	26505
Septembe	r 25	2401	0	30	148	28906
October	27	3536	0	31	175	32442
November	3	2806	0	30	178	35248
December	0	2784	0	31	178	38032
Total	178	38032	20	365		

Year:

1998

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	8	3396	0	31	186	41428
February	38	2945	0	28	224	44373
March	0	3070	0	31	224	47443
April	13	3370	0	30	237	50813
May	24	3215	0	31	261	54028
June	15	3348	0	30	276	57376
July	22	3164	0	31	298	60540
August	2	3268	0	31	300	63808
September	17	3562	50	30	317	67370
October	37	4712	0	31	354	72082
November	34	5048	50	30	388	77130
December	24	4730	0	31	412	81860
Total	234	43828	100	365		

1999

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	53	4865	0	31	465	86725
February	47	4845	0	28	512	91570
March	37	5135	0	31	549	96705
April	27	5394	0	30	576	102099
May	0	4424	80	17	576	106523

June	23	4745	0	30	599	111268		
July	5	5119	80	31	604	116387		
August	32	5226	0	31	636	121613		
September	38	5191	0	30	674	126804		
October	47	5167	0	31	721	131971		
November	9	5012	50	30	730	136983		
December	20	4470	60	28	750	141453		
Total	338	59593	270	348				
.,	0000							
Year:	2000	MECANTED		TED CAS)				
Pool Name:						Assum Cos(MCE)		
	, ,			-		Accum. Gas(MCF)		
January	29	4348	0	31	779	145801		
February	7	4361	0	29	786 707	150162		
March	11	4949	0	31	797	155111		
April	0	4628	0	30	797	159739		
May	1	4910	0	31	798	164649		
June	0	4110	0	26	798	168759		
July	1	5259	50	31	799	174018		
August	4	4751	0	31	803	178769		
September	11	4674	0	30	814	183443		
October	44	4338	0	30	858	187781		
November	30	5297	0	28	888	193078		
December	0	5320	35	31	888	198398		
Total	138	56945	85	359				
Year:	2001							
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)								
Month Oil(BBLS) Gas(MCF) Water(BBL Days Prod Accum. Oil Accum. Gas(MCF)								
January	9	5777	21	31	897	204175		
February	0	5441	23	28	897	209616		
•	42	5795	0	31	939	215411		
March	51	17013	44	90	333	210411		
Total	51	17013	44	90				