

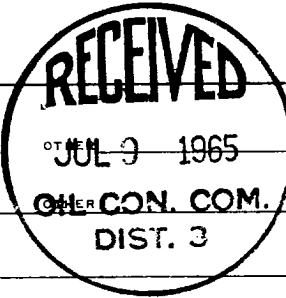
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐	
		PLUG BACK ☐		DIFF. RESVR. ☐			
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION							
3. Address of Operator P. O. Box 480, Farmington, New Mexico							
4. Location of Well							
UNIT LETTER P LOCATED 940 FEET FROM THE South LINE AND 1670 FEET FROM							
THE East LINE OF SEC. 18 TWP. 29N RGE. 9W NMMPM							
12. County San Juan							
15. Date Spudded 5-10-65		16. Date T.D. Reached 5-17-65		17. Date Compl. (Ready to Prod.) 6-21-65		18. Elevations (DF, RKB, RT, GR, etc.) 5631 (RDB)	
19. Elev. Casinghead --		20. Total Depth 6590		21. Plug Back T.D. 6583		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-6590		24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made			
Graneros Dakota 6400-6474		Main Dakota 6474-6526		Lower Dakota 6526-6580		No	
26. Type Electric and Other Logs Run Gamma Ray - Density W/Caliper						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10-3/4"	48#	319	13-3/4"	300 Sacks	None		
7-5/8"	24#	2300	9-7/8"	600 Sacks	None		
4-1/2"	10.5#	6590	6-3/4"	475 Sacks	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	6419	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6570-78 with 4 shots per foot				DEPTH INTERVAL			
6474-86, 6490-6504 with 2 shots per foot				AMOUNT AND KIND MATERIAL USED			
6402-08, 6420-26 with 4 shots per foot				6570-78 20,460 gals wt & 17,500# sand			
				6474-6504 38,680 gals wt & 40,000# sand			
				6402-6426 33,760 gals wt & 30,000# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6-29-65	3 hours	3/4"			621		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
401	1121			4969			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold to El Paso Natural Gas Company							
35. List of Attachments							
None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Fred L. Nabors — District Engineer							
ORIGINAL SIGNED BY							
SIGNED E. H. HOLLINGSWORTH				TITLE			
						DATE 7-2-65	



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Chinle
T. Drinkard	T. Delaware Sand	T. Permian	T. Permian
T. Abo	T. Wolfcamp	T. Penn. "A"	T. Permian
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	204.0	2125	204.0	Surface in x sh	85	Platurred cliffs	
2125	3720	1595	Lowls sh				
3720	4410	690	Hosawards				
4410	5520	1110	Hanocs				
5520	5960	420	Gallup				
5960	6278	338	Base Gallup				
6278	6340	62	Greenhorn				
6340	6400	60	Graneros sh				
6400	6474	74	Graneros Dakota				
6474	6526	52	Main Dakota				
6526	6590	64	Lower Dakota				