

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Cole Gas Unit "B", Well No. 1, in SW 1/4 SE 1/4,
(Company or Operator)

(Lease)

0, Sec. 15, T. 29N, R. 9W, NMPM, Blanco-Pictured Cliffs Pool

Unit Letter

San Juan

County. Date Spudded. June 27, 1959 Date Drilling Complete July 1, 1959

Please indicate location:

Elevation 5939 (GL) Total Depth 2570 2533

Top Oil/Gas Pay 2447 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2451-2469, 2478-2508

Open Hole _____ Depth _____ Dep _____
Casing Shoe 2570 Tub _____ 2478

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size	Feet	Sax
<u>8-5/8"</u>	<u>202</u>	<u>160</u>
<u>4-1/2"</u>	<u>2573</u>	<u>450</u>
<u>1-1/4"</u>	<u>2478</u>	

Test After Acid or Fracture Treatment: 2505 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,000 gallons water and 50,000 pounds sand (200 gallons MCA)

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in gas well Blanco Pictured Cliffs Field July 12, 1959. Preliminary test 2505 MCFD. Includes 2573' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 2478' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ JUL 27 1959, 19 _____

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: R. M. Bauer, Jr. _____
(Signature)

Title: Area Engineer

Send Communications regarding well to: _____

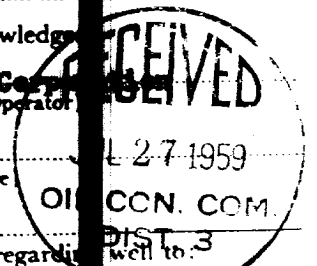
Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



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