Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	. Sente	?e
	977184	
She	me Gas	Unit

SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO DRILL	The second of th	
NOTICE OF INTENTION TO CHANGE PLANS		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		
NOTICE OF INTENTION TO REPORTED OR REPAIR WELL	1 II	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 1	
NOTICE OF INTENTION TO PULL OR ALTER CASING	······································	
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK M	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Shame Gas Unit	Fernington, New Mexico ingest	211957
Vell No. 1 is located 1850 ft. fr	rom. $\begin{Bmatrix} \mathbf{X} \\ \mathbf{S} \end{Bmatrix}$ line and 1799 ft. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{Y} \end{Bmatrix}$ line of sec	14
ST/L of Section 14 T-23-K (1/2 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	
(1/4 Sec. and Sec. No.)	New Merico	
Blanco-Heaverdo San (Co	inty or Subdivision) (State or Territory)	
State names of and expected depths to objective sands; she ing points, and	TAILS OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding d all other important proposed work) tempted to pull tubing, which was state	k. Glea
Workever rig was moved on and at bridge at 4750 and pulled tubing gas to total depth of 5428. A was tooted and held ekey with no shote per feet 5363 -5249, fracked with 50,000 gallens water 2600 pressure. Average injects at 5000 and perforated with two	tempted to pull tubing, which was studing to total depth, liels was then clean 5" easing liner was set at 5427' - 452 of the pull tubing, which was studing to total depth, liels was then clean 5" easing liner was set at 5427' - 452 of the pressure. Hell was then perform and 70,000 permis sand. Fermation were less rate 77 barrels per minute. Set by	k. Glean ed out w l' and o opeted w some-wat scake at digoplag Them s stion bro
Werkever rig was moved on and at bridge at 4750' and pulled tubing gas to total depth of 5428'. A was tested and held ekey with me two shots per feet 5363'-5249', fracked with 50,000 gallens water 5000 and perforated with two water fracked with 40,000 pounds at 2650 pounds pressure, average Preliminary test 4700 MCFPD.	ow sizes, weights, and lengths of proposed casings; indicate mudding dail other important proposed work) itempted to pull tubing, which was studing to total depth. Sale was then clean 50 easing liner was set at 5427 - 452 of rep in pressure. Well was then performed to any 10,000 permits sand. Formations were and 70,000 permits sand. Formation is shote per foot 4754-4720, 4712-4658, a send and 40,000 gallens water. Formation in injection rate 65 barrels per missite.	k. Glean ed out w l' and o opeted w some-wat scake at digoplag Them s stion bro
Werkever rig was moved on and at bridge at 4750' and pulled tubing gas to total depth of 5428'. A was tested and held ekey with me two shots per feet 5363'-5249', fracked with 50,000 gallens water 5000 and perforated with two water fracked with 40,000 pounds at 2650 pounds pressure, average Preliminary test 4700 MCFPD.	ow sizes, weights, and lengths of proposed casings; indicate mudding dall other important proposed work) itempted to pull tubing, which was studing to total depth. Hele was then elected as to total depth. Hele was then elected to the proposed of the pressure. Hell was then performed the proposed of the pressure of the performance were and 70,000 permits sand. Formation is shote per foot 4754-4720', 4712-4658', and these per minute. Set is shote per foot 4754-4720', 4712-4658', and the per foot 4754-4720', 4712-4658'.	k. Glean ed out w l' and o opeted w some-wat scake at digoplag Them s stion bro
Weekever rig was moved on and at bridge at 4750' and pulled tubing gas to total depth of 5428'. A was tested and held ekey with me two shots per feet 5343'-5249', fracked with 50,000 gallens water 5000 and perforated with two water fracked with 10,000 pounds at 2850 pounds pressure, average Preliminary test 4700 MCFPD.	ow sizes, weights, and lengths of proposed casings; indicate mudding dail other important proposed work) itempted to pull tubing, which was studing to total depth. Sale was then clean \$50 easing liner was set at \$427' - 452 of rep in pressure. Sell was then perfectly and these formations were and 70,000 permits sand. Fernations were and 70,000 permits sand. Fernations where per foot 4754-4720', 4712-4558's seems and 40,000 gallens water. Fermits injection rate 55 barrels per minute.	k. Glean ed out w l' and o opeted w some-wat scake at digoplag Them s stion bro
Werkever rig was moved on and at bridge at 4750 and pulled tubing gas to total depth of 5428. A was tosted and held ekey with me two shots per feet 5343.—5249. Fracked with 50,000 gallens water fracked with 40,000 pounds at 2850 pounds pressure, average injection of 2850 pounds pressure, average Preliminary test 4700 MCFPD.	ow sizes, weights, and lengths of proposed casings; indicate mudding dail other important proposed work) itempted to pull tubing, which was studing to total depth. Sale was then clean \$50 easing liner was set at \$427' - 452 of rep in pressure. Sell was then perfectly and these formations were and 70,000 permits sand. Fernations were and 70,000 permits sand. Fernations where per foot 4754-4720', 4712-4558's seems and 40,000 gallens water. Fermits injection rate 55 barrels per minute.	k. Glean ed out w l' and o opeted w some-wat scake at digoplag Them s stion bro
Workever rig was moved on and at bridge at 4750' and pulled tubing gas to total depth of 5428'. A was tosted and held ekay with me two shots per feet 5343'-5249', fracked with 50,000 gallens water 2600f pressure. Average injection at 2650 paunds pressure, average research with two water fracked with 40,000 paunds at 2650 paunds pressure, average Preliminary test 4700 MCFPD. I understand that this plan of work must receive approximately. Page American Patroleum.	ow sizes, weights, and lengths of proposed casings; indicate mudding dail other important proposed work) itempted to pull tubing, which was stacing to total depth, "ale was then clean so casing liner was set at \$427' - 452 of rep in pressure. Well was then perfectly and these formations were and 70,000 permits sand. Formation were shote per foot 4754-4720', 4712-4658', a seem and 40,000 gallens water. Formation in injection rate 65 barrels per minute.	k. Glean ed out w l' and o opeted w some-wat scake at digoplag Them s stion bro