

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

27-077124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phone Gas Co.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Manuvas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**SE/4 Section 14,
T-29-N, R-9-W**

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1850' FRL & 1790' FRL, Unit "J"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6417 - RIB 6430

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

☒
☒
☐

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or well Completion or Recompletion Report Form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and any pertinent to this work.)*

The subject well was repaired as follows:

1. Pulled tubing and set Baker Model "25" bridge plug at 4500'.
2. Ran tubing with packer and located leak in 7" casing 1528-1559'. Set packer at 1223'.
3. Attempted squeeze with 100 sacks Type "C" but would not squeeze.
4. Ran tubing with bit and drilled and cleaned out cement 1231-58' and 1502-1643'. Tested casing and still leaking as per 2.
5. Set packer at 1196 and re-squeezed with 300 sacks Type "C" cement and lost returns.
6. Ran tubing with bit and drilled cement 1405-1523'. Tested casing with 1000 psi and held.
7. Ran 5" - 150 casing (liner) to 4518' (existing 3" liner top at 4521') and set with 300 sacks Type "C" cement and circulated to surface.
8. Ran tubing with bit. Drilled plug, flow and cement 4476 to 450. Tested casing with 1000 psi 1/2 hour and ok.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY

G. W. Eaton, Jr.

TITLE Area Engineer

DATE July 2, 1968

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and to be approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or may be issued by the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian lands should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of cement placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing; and the date of top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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(Cont'd)

9. Unloaded water with gas and drilled bridge plug and cemented to plug back depth 3400'.
 10. Set tubing 2-3/8" and loaded 1321' and returned well to production.
- Job completed April 30, 1969.