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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

**B-10870-6**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SOUTHERN UNION PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>Robert Mims State</b>
3. Address of Operator <b>P. O. Box 808 - Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>1160</b> FEET FROM THE <b>South</b> LINE AND <b>1090</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>29 North</b> RANGE <b>9 West</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5693 Ft. D.F.</b>	12. County <b>San Juan</b>

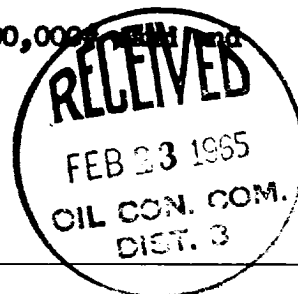
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to re-work this well as follows:

1. Pull tubing. Run casing corrosion log from 3798 ft. to surface. Determine condition of 5-1/2" casing.
2. Perforate 4 holes in 5-1/2" casing at approx. 1450 ft. and cement annulus behind casing to surface using 500 sacks of cement to shut off water and gas flow from bradenhead.
3. Clean out old hole to T.D. of 4750 ft. or whipstock hole at approx. 3800 ft. and drill 4-3/4" hole to total depth of approximately 4775 ft. R.K.B.
4. Run full string of 3-1/2", 9.20#, J-55 casing from surface to T.D. and cement with 300 sacks cement if 5-1/2" casing is corroded.
5. If 5-1/2" casing is in good condition a 4" flush joint liner will be set from T.D. to 3600 ft. R.K.B. and cemented with 250 sacks of cement.
6. Perforate and Sand frac Mesaverde formation with approximately 100,000 water and 100,000 gallons of water.
7. Run 1-1/2" E.U.E., 2.90#, JCW tubing and land at 4700 ft. R.K.B.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Gilbert D. Noland, Jr.**

TITLE **Drilling Superintendent**

DATE **February 16, 1965**

Original Signed Emery C. Arnold

APPROVED BY

Supervisor Dist. # 3

TITLE

DATE **FEB 23 1965**

DATE

CONDITIONS OF APPROVAL, IF ANY: