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TRANSPORTER	OIL	4	
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PRORATION OFFICE		<u> </u>	

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-134			
SANTA FE		Supersedes Old C-104 and C-		
FILE	AND			
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS	
LAND OFFICE	· 			
TRANSPORTER OIL				
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perator perator				
SOUTHERN UNION PRODUCT	TION COMPANY			
Address				
P. O. Box 808, FARMING		Other (Please explain)		
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iew Well	Oil Dry Ga			
Recompletion Thunge in Ownership	Casinghead Gas Conden			
hande in Ownership				
change of ownership give name nd address of previous owner				
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DESCRIPTION OF WELL AND	Well No. Pool Na.	me, Including Formation	Kind of Lease	
ROBERT MIMS STATE		CO MESAVERDE	State, Federal or Fee STATE	
Locution				
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DESIGNATION OF TRANSPORMANCE OF OF CATERIOR OF CONTROL	or Condensate	FARMINGTON, NEW MEXI	GO	
New Moving TANKERS.	NG 10%	FARMINGTON, NEW MEXI	approved copy of this form is to be sent)	
Name of Authorized Transporter of C	dsinghedd Gds Gr Diy Gda	•	FIDELITY UNION TOWER BL	
SOUTHERN UNION BAS CO	MYANY	Wilds mus as He alue	THE WHILEHOL TEACH	
	Two Bae	Is gas actually connected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?		
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Hillet Dholand.

GILBERT D. NOLAND,	JA ignature)
DRILLING SUPERINTE	NDENT
	(Title)

MARON 23, 1965

 (\overline{Date})

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.