								/	
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DISTRIBUTION		NE		Form C-104					
SANTA FE	7	,,,,		CONSERVATION FOR ALLOWA			Supersedes Old	C-104 and C-110	
FILE	1			AND			Effective 1-1-65	•	
U.S.G.S.		AUTHORIZ	ATION TO TR		AND NATURAL	_ GAS			
LAND OFFICE		7.077.07.12				_ 0,			
TRANSPORTER OIL									
GAS	1								
OPERATOR	2								
I. PRORATION OFFICE									
Address	X 808 - 1	Change in Tranoil Casinghead Ga	NEW MEXICO asporter of: Dry G Conde		(Please explain)	Kind of State, F	Lease ederal or Fee	State	
Unit Letter		ship 29 Norti) West	Feet Fro	San Ju		County	
Name of Authorized Trans	porter of Oil [or Conder	nsate	Address (Give a	ddress to which ap				
Name of Authorized Trans			or Dry Gas		ddress to which ap		Palias I	Tower	
If well produces oil or liquidive location of tanks.	'	Unit Sec.	Twp. Rge.	Is gas actually		When			
If this production is com IV. COMPLETION DATA Designate Type of		Oil We			rkover Deepen	Plug Bo	ack Same Res	v. Diff. Res'v.	
Date Spudded		Date Compl. Ready	to Prod.	Total Depth	<u> </u>	P.B.T.I	P.B.T.D.		
Pool	-	Name of Producing	Formation	Top Oil/Gas Pa	у	Tubing	Tubing Depth		
Perforations						Depth C	Casing Shoe		

CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc. Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water-Bbls. Actual Prod. During Test Oil-Bbls. OIL CON. COM DIST. S **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casina Pressure resting Method (pitot, back pr.) Tubing Pressure

TUBING, CASING, AND CEMENTING RECORD

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Drilling Superintendent

April 26, 1965

OIL CONSERVATION COMMISSION

APPROVED APR 2 7 1965

SACKS CEMENT

By Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

DEPTH SET

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.