## NERGY AND MINERALS DEPARTMENT

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U.E.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PAGEATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE	<del>   </del>			SPORT OIL AND NATO			
Operator	<del></del>						
SOUTHE	RN UNION	EXPLORATI	ION COMPANY		<del></del>		
Address	. BOX 217		NGTON, NM 8749	9			
Reason(s) for filing (Chec	k proper box)	<del></del>		Other (Pleas	e explain)	<del>-</del>	
New Well			n Transporter of:		(I)		
Recompletion		Oil	Dry G	Trans, Name	Change		İ
Change in Ownership		Casinghe	cad Gas Cond	ensate			
If change of ownership and address of previous							
DESCRIPTION OF W	ELL AND I	LEASE					
Lease Name	_	Well No.	Pool Name, Including Blanco Mesa	_	Kind of Lease State, Federa		B-10870-6
Mims State Location M	<u>Com</u> . 110	<del></del> 60	om The South		Feet From 1	Wost	1
Unit Letter	·			O TT		Juan	County
Line of Section 16	Tow	mship 29 No	OFTN Range	9 West , NMPH	и, ран		County
DESIGNATION OF THE	RANSPORT	ER OF OIL	AND NATURAL G	AS Address (Give address	to which approv	ved copy of this form i	s to be sent)
	Name of Authorized Transporter of Oil or Condensate X  Conoco Inc., Surface Transportation				) Bloomfie	ld, NM 87413	
Name of Authorized Trans	sporter of Cas	inghead Gas	or Dry Gas [X]	Address (Give address	to which approx	ved copy of this form i	
Sunterra Gas				P. O. Box 2640			
If well produces oil or liq		Unit Sec		is gas actually connec	ted? Whe	en	
give location of tanks.  If this production is con	nmingled wit	h that from a	ny other lease or pool	, give commingling orde	er number:		
COMPLETION DATA			Oll Well Gas Well	New Well Workover	Deepen	Plug Back   Same R	les'v. Diff. Res'v.
Designate Type of	Completio		1				
Date Spudded	· · · · · · · · · · · · · · · · · · ·		Ready to Prod.	Total Depth	<b>i.</b>	P.B.T.D.	
Elevations (DF, RKB, RT	GR, etc.	Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		l				Depth Casing Shoe	
						<u> </u>	
		1	TUBING, CASING, AN	D CEMENTING RECO		<u></u>	
HOLE SIZE			TUBING, CASING, AN	D CEMENTING RECO		SACKS C	EMENT
HOLE SIZE	<u> </u>					SACKS C	EMENT
HOLE SIZE						SACKS C	EMENT
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TEST DATA AND RE	EQUEST FO	CASING	BIE (Test must be	DEPTH S	ume of load oil e) w, pump, gas li	and must be equal to c	
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