

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-08229 5. Lease Number 6. State Oil&Gas Lease # B-10870-6 7. Lease Name/Unit Name Mims State Com 8. Well No. 1 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation:
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2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M M 1160' FSL 1090' FWL, Sec.16, T-29-N, R-9-W, NMPM, San Juan County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
SEP 10 1998
OIL CON. DIV.
DIST. 3

SIGNATURE Nancy Olthman (KLM2) for Regulatory Administrator September 8, 1998

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP 10 1998

Approved by _____ Title _____ Date _____

Mims State Com #1
Mesa Verde
1160' FSL and 1090' FWL
Unit M, Section 16, T29N, R09W
Latitude / Longitude: 36° 43.2440' / 107° 47.2852'
DPNO: 15254A
Tubing Repair Procedure

Project Summary: The Mims State Com #1 was drilled in 1953. The tubing was pulled during a workover in 1965. This well has both 1-1/2" and 2-3/8" tubing in the well (tapered string). We propose to pull the tubing, check for fill, replace any worn or scaled 2-3/8" tubing, replace the 1-1/2" tubing with 2-3/8" tubing with turned down collars, install a pit and a separator and add a plunger lift.

- Mesa*
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
 3. The Mesa Verde tubing is 1273' of 1-1/2", 2.9# and 3291' of 2-3/8" 4.7#, J-55 set at 4574'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 4696'. TOOH with tubing. Stand back the 2-3/8" tubing and lay down the 1-1/2" tubing. (Do not lay down the 1-1/2" if cleanout is needed). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
 4. If fill covers any perforations then TIH with a 2-7/8" bit (4" casing) on 2-3/8"/1-1/2" tapered string to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing and lay down the 1-1/2" tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
 5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Pick up additional joints of 2-3/8", 4.7#, J-55 tubing with turned down collars (2.875" OD) to replace the 1-1/2" tubing. TIH with remaining 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 4500'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
 6. Production operations will install the plunger lift.

Recommended:

Kevin Midkiff 8/31/98
Operations Engineer

Approved:

Bruce D. Bony 9-2-98
Drilling Superintendent

Kevin Midkiff
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