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Appropriate District Office
DISTRICT 1
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## State of New Mexico Energy, Minerals and Natural Resources Department

See Instruct

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

OOU KIO BELLIK KO., ALEC, NEI 874.	REQUEST				AUTHORIZ TURAL GA					
Operator AMOCO PRODUCTION COM	Well API No. 300450824000				000					
Address P.O. BOX 800, DENVER	R, COLORADO 80	0201								
Reason(s) for Filing (Check proper bo New Well Recompletion Change in Operator Change of operator give name and address of previous operator	Chang	e in Trans  Dry C  Cond	Gas 🔲	Oth	et (Please explo	in)				
II. DESCRIPTION OF WEI	L AND LEASE									
Lease Name COLE GAS COM A	Well No. Pool Name, Includi COM A 1 BLANCO ME:				ng Formation Kind of SAVERDE (PRORATED GAS <sup>tate</sup> )				case	
Location Unit Letter K	:1470		From The	FSL Lin		550	et From The	FWI.	Line	
Section 15 Town	nship 29N	Rang	e 9W		мрм,	SAI	JUAN		Quiy	
MERIDIAN—OIL—INC. Name of Authonzed Transporter of Oil or Condensate  MERIDIAN—OIL—INC. Name of Authonzed Transporter of Casinghead Gas or Dry Gas X  —EL—PASO—NATURAL—GAS—CONPANY If well produces oil or liquids, Unit Soc. Twp. Rge.					Address (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARNINGTON, CO- Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1492, EL, PASO, TX 79978					
ive location of tanks.  I this production is commingled with t	that from any other lease	or pool. o	ive comming	ing order num	ber:					
V. COMPLETION DATA	· <del>···</del> -···						Diva Dack	Same Res'v	li tesv	
Designate Type of Completi		i	Gas Well	New Well	Workover	Deepen	i,	Same Res V	i	
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations				<b>.</b>			Depth Casi	ng Shoe		
	- TUBIN	IG, CAS	ING AND	CEMENTI	NG RECOR	D	!			
HOLE SIZE	CASING 8	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
		<del></del>								
V. TEST DATA AND REQU	JEST FOR ALLÖ	WABLI	<u> </u>	he saved to on		mable for the	r denth or he	for full 24 hou	75)	
Oll WELL (Fest must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lyt, etc.)					
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			. 11	£ 1 1	
Actual Prod. During Test	Oil - libis.	Oil - Libis.			Water - Bbis.			E1 W		
GAS WELL								2 199	,U	
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conden	LLC/MMCF	• • • •	<b>MANAG</b>	Grankosale .	4	
esting Method (pilot, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			, DIST.	3	
VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is true and complete to the best of Signature Doug W. Whaley, S Printed Name	egulations of the Oil Cor and that the information	nscrvation given abo	ve	Date By_	su	الال ــــــــــــــــــــــــــــــــــ	2 199	DIVISIO	DN N	
June 25, 1990		3-830- Telephone		Title			-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in ac with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.