



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Land Office **076132**

Lease No. **Elliott Gas Unit #3**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Elliott Gas Unit #3

Farlington, New Mexico September 4, 1957

Well No. **1** is located **1670** ft. from **N** line and **1570** ft. from **E** line of sec **13**
SW/4 of Section 13 **7-29-N** **R-9-E** **N.M.P.M.**

(Sec. and Sec. No.)
Blanco Mountains

(Range)
San Juan

(County or Subdivision)

(Meridian)

New Mexico

(State or Territory)

(Field)

The elevation of the derrick floor above sea level is **6977** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)
Workover rig was moved on and tubing was pulled. Hole was then cleaned out with gas to total depth of 5410'. A 5" casing liner was set at 5410' and top of liner at 4432' with 230 sacks of cement. Casing was then tested with 2300 pounds pressure for thirty minutes, special test, which held with no drop in pressure. Well was then perforated with two shots per foot 5345 to 5203', and then sand-water fracked with 50,000 gallons water and 70,000 pounds sand. Formation broke at 2100 pounds. Average injection rate 54 BPM. Set bridge plug at 5000' and tested with 1500 pounds pressure, which held. Perforated with two shots per foot 4810 to 4804, 4744 to 4716, and 4703 to 4656. Then sand-water fracked with 50,000 gallons water and 50,000 pounds sand. Formation broke at 2800 pounds. Average injection rate 42 barrels per minute. Pull out bridge plug.

Preliminary test 5496 MCFPD

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **Box 457**

Farlington, New Mexico

ORIGINAL SIGNED BY

By **D. J. SCOTT**

Title **Field Clerk**