

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPPLICATE TO
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Alamogordo
Lease No. 077184
Unit Shaw Gas Unit

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 18 1952

OIL CON. COM.

| | | |
|--|--|-----|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | DIS |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | 1 |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, July 17, 1952

Well No. 1 is located 1850 ft. from N line and 1790 ft. from E line of sec. 14

SE 1/4 of Section 14

(1/4 Sec. and Sec. No.)

T-29-N

(Twp.)

R-9-W

(Range)

NMPM

(Meridian)

Alamogordo Plate

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 6417 ft. (G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

Well was drilled to a total depth of 5420 feet with rotary tools. Shot formation from 4650 to 5420 feet open with 1735 quartz Hercules slow detonating explosive. Well was cleaned out to total depth with gas and 2" tubing was landed at 5364 feet. Well was shut in 106 hours. Shut in casing pressure 998 psi. After 6 hour blow down well measured 2620 MCF per 24 hours through 2" casing outlet with pilot tube through 2" pipe nipple July 5, 1952. Well was shut in for pipe line connection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil and Gas Company

Address Box 467

Farmington, New Mexico

By L.O. Spivey

Title Production Foreman



LTR

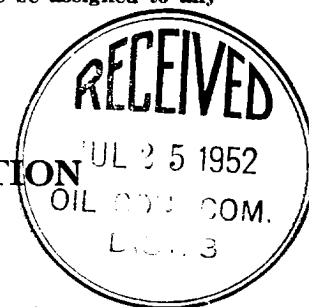


Job separation sheet

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT ~~GAS~~ GAS



Company or Operator Stanolind Oil and Gas Company Lease Shane Gas Unit

Address Box 487, Farmington, New Mexico Box 591, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit 1 Wells No. 1 Sec. 14 T. 29-N R. 9-W Pool Blanco-La Plata County San Juan

Kind of Lease Federal Location of Tanks

Transporter El Paso Natural Gas Company Address of Transporter Farmington, New Mexico
(Local or Field Office)

El Paso, Texas ^{gas} Percent of ~~oil~~ to be transported 100% Other transporters authorized

to transport ^{gas} from this unit are None %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24th day of July, 195 2

Stanolind Oil and Gas Company
(Company or Operator)

By L. O. Spivey

Title Production Foreman

JUL 25 1952

Approved: _____, 195

OIL CONSERVATION COMMISSION

By Al. Luna

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.