

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>		Address <b>Box 187, Farmington, New Mexico</b>					
Lease <b>Valencia Gas Unit</b>	Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>18</b>	Township <b>T-29N</b>	Range <b>R-9W</b>		
Date Work Performed <b>January 20, 1960</b>	Pool <b>Blanco Mesaverde</b>			County <b>San Juan</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Supplementary Well History</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. On January 15, 1960, well was perforated with two shots per foot 4264-5283', 4293-4303', 4315-4326', 4331-4340'. These perforations were fractured with 40,300 gallons water and 60,000 pounds sand. Formation broke at 1000 lbs pressure. Treating pressure 1750 lbs. Average injection rate 55 barrels per minute. Perforated Cliffhouse zone with two shots per foot as follows: 3659-3679', 3690-3708', and 3715-3745'. Fractured these perforations with 30,000 gallons water and 30,000 lbs sand. Breakdown pressure 1800 lbs. Treating pressure 1900 lbs. Average Injection Rate 50 barrels per minute 2" tubing landed at 1266'. Preliminary test 1-17-60 gauged 4040 MCF per day.							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D	P B T D		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval			Producing Formation(s)				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <b>Original Signed Emery C. Arnold</b>				Name <b>ORIGINAL SIGNED BY R. M. Bauer, Jr.</b>			
Title <b>Supervisor Dist. # 3</b>				Position <b>Area Engineer</b>			
Date <b>JAN 22 1960</b>				Company <b>Pan American Petroleum Corporation</b>			

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