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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O.Box 2088 3004508264 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Valencia Gas Com 1. Type of Well: CATHODIC PROTECTION OIL WELL OTHER 8. Well No. Attention: 2. Name of Operator Amoco Production Company Mike Curry 3. Address of Operator 9. Pool name or Wildcat P.O. Box 800 80201 Colorado Denver Blanco Mesaverde 4. Well Location 1850 Feet From The East 1820 South Line and Feet From The Range 9W San Juan 29N **NMPM** County Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5554' DF 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: X ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB PULL OR ALTER CASING × Cathodic well abandonment OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. The cathodic protection well associated with the captioned well will be plugged and abandoned per the attached procedure. In addition, Amoco also requests approval to construct a temporary 15'X15'X15' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure. OIL CON. DIV I hereby certify that the information above is true and complete to the best of my knowledge and belief. **Business Analyst** 09-21-1993 TITLE SIGNATURE . Mike Eurry TELEPHONE NO. TYPE OR PRINT NAME

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP 2 9 1997

CONDITIONS OF APPROVAL, IF ANY:

## GROUND BED ABANDONMENT

WELL NAME: -Valencia Ge #/
LOCATION: Sec 18- 7-29-19

- 1) Weld 6 " dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to 10 \$\overline{1}\$.
- 4) Pump \* sx of neat cement w/ 1/4 lb. sk. Flocele.
  Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD \_\_\_\_\_ ft.

Hole Dia. \_\_\_\_ inches.

Casing Dia. \_\_\_\_ inches

Casing Length \_\_\_\_ ft.

\* Sacks of cement = (dia.)2xT.D.x.00693 where dia. is in inches, TD is in feet

JAB.GRA