

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57  
**Workover**  
~~Recompletion~~  
~~Recompletion~~

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 24, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation W. D. Heath "A" Well No. 3-X in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
K Sec. 17 T-29-N R-9-W NMPM, Blanco-Mesaverde Pool  
Unit Letter

San Juan County. Date Spudded 6-29-57 Date Drilling Completed 7-14-57  
Elevation 5650 (GL) Total Depth 4592 PBD 4516

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Topsoil/Gas Pay 3700 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - Two shots per foot 4350-74, 4384-4476, 3806-24,

Perforations 3836-3900

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3006 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 107,200 gallons water, 110,000 pounds sand in two stages.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 1033' of 5" OD, 4.408 ID - 15 pound casing liner, 4466' of 2-3/4" OD, 2.125 ID, 4.7# tubing. Bottom 6 feet perforated.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
JUL 26 1957

Approved \_\_\_\_\_, 19\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

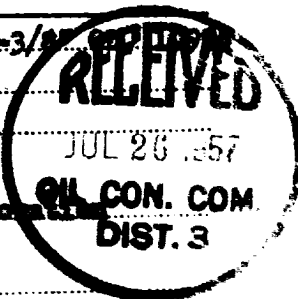
Title: Field Clerk  
Send Communications regarding well to:

Name: Pan American Petroleum Corporation  
Box 487  
Address: Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
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