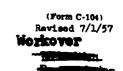
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (DIL) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Maxico

Address Farmington, New Mexico

				, <i>,</i>			(Date)
EREBY R	EQUESTIN	G AN ALLO	WABLE FOR	A WELL I	KNOWN AS: Par	n American	Petroleum
				, Well N	lo3-X,	in NE	1/4 SW 1/4
pany or Op	erator)		(Lease)		Minney Kores		
	17	, T 29-M	., R-9-11	, NMPM.,	BUARCO-MBSA	/8.7 db	Poo
		County. Dat	te Spydded.	29-57	Date Drillin	g Completed	7-14-57
indicate l	ocation:						
		Topacity/Gas F	Pay 3700	Na	me of Prod. Form	Mesaverde	
, В	A			- -	foor 4350-74	, 438 4-44 7(6, 3806-24,
G	H			Dei	pth	Depth	
	"	Open Hole		Ca	sing Shoe	Tubing_	
		OIL WELL TEST	<u>-</u>				
J	I		_	bble of l	hhle water	in hea	Choke
K	1.				•		
	+						Choke
' '		load oil used	dd; (b	ls,oil,	bbls water in	hrs,	min. Size
		GAS WELL TEST	<u>- 1</u>				
17			- .		r/n !! 61	d Challa	Ct
							3126
				-	•		
Feet	- SAX	Test After Ac	cid or Fracture	Treatment:	3006	_MCF/Day; Hours	flowed 3 hour
	07.5	Choke Size	2[®] Method (of Testing:	Pitot .		
<u> </u>	213	****					
3714	190						
71-4		sand): 107	200 millon	s water.	119,000 pound	s send in	two stages.
1033	100	Casing Press.	Tubing Press.	Date fire oil run	rst new to tanks		
4466-		Gas Transport	ter Kl Page	Natural C	es Company	4/4	In the second
cludes .	1833!ef	51 OD, 4.4	26 . ID. #. 15	pound .eas	ing.liner, 4	660123	TATT HT
# tabin	g. Botte	m 6 feet p	errerated.				
, camil. al	et the info-	mation given	above is true s	and complete	to the best of my	knowledge.	JUL 26 .:
UL 2	6 19 57	medon Riven	10	Dan A	erian Patra	Lesson Corpo	QIL CON. (
			, 19	A.A.A	(Company	or Operator)	DIST. 3
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ib erano r l	/斯比.#. 3			Name Par	. American Pa	troleum Cos	poration
						_	-
	pany or Opposition, Section of Se	indicate location: B A G H J I O P 17 Ing and Comenting Record Feet Sax 272 215 3714 150 1033 100 4444 certify that the infor III 2 6 1957 CONSERVATION Cainal Signed Eme	Pany or Operator) Sec. 17. T-29-N Indicate location: GHPRODUCING IN Perforations Open Hole OIL WELL TEST Natural Prod. Test After Act load of luser GAS WELL TEST Natural Prod. Test After Act load of luser GAS WELL TEST Natural Prod. Test After Act Choke Size 272 215 Acid or Fract sand): 107 Casing Press. Oil Transport Casing Press.	pany or Operator) County. Date Spudded County County Date Spudded Date Sp	W. D. Beath MAR (Lease) Sec. 17. T-27.8 R-7.8 NMPM., County. Date Spudded 27.7 To shots per Elevation 5650 (GL) To Toget/Gas Pay 3700 Na PRODUCING INTERVAL Two shots per Perforations 3832-3906 De Open Hole Ca OIL WELL TEST - Natural Prod. Test: bbls.oil, Test After Acid or Fracture Treatment (a load oil used): bbls.oil, GAS WELL TEST - Natural Prod. Test: MC Nethod of Testing (pitot, back pressure, Freet Sax Test After Acid or Fracture Treatment: Choke Size 28 Method of Testing: Sand): 107.200 callons water Casing Press. Press. oil run Oil Transporter None Gas Transporter None Casing Press. Press. oil run Cil Transporter None Casing Rotten 6 foot perforated. Test After Acid or Fracture Treatment (Give amounts Sand): 107.200 callons water Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. oil run Cil Transporter None Casing Tubing Date fit Press. Press. Oil run Cil Transporter None Casing Tubing Date fit Press. Press. Oil run Cil Transporter None Casing Tubing Date fit Press. Press. Oil run Cil Transporter None Casing Tubing Date fit Press. Press. Oil run Cil Transporter None Casing Tubing Date fit Press. Press. Oil run Cil Transporter None Casing Tubing Date fit Press. Press. Oil run Cil Transporter None Casing Tubing Date fit Press. Press. Oil run Cil Transporter None Casing Tubing Date fit Press. Press. Oil	ERBBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Par Well No. 3-X pany or Operator) Sec. 17. T-29-N R-9-W NMPM, Blanco-Messa County. Date Spudded 29-57 Date Detility indicate location: B A PRODUCING INTERVAL The shots per foor 4350-74, Perforations 3832-3909 Depth Casing Shoe OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flower for Sax Test After Acid or Fracture Treatment (after recovery of voload oil used): bbls.oil, bbls water in GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flower for Sax Test After Acid or Fracture Treatment: 3006 Choke Size 28 Method of Testing: Pitot Acid or Fracture Treatment (Give amounts of materials used, sand): 107,200 gallong water. 119,000 pound Casing Tubing Date first new Press. Press. press. oil run to tanks Oil Transporter Name Sax Natural Gas Company Casing Fubling Date first new Press. Press. oil run to tanks Oil Transporter Name Sax Natural Gas Company Casing Rotten 6 foet perforated. CONSERVATION COMMISSION Signed Emery C. Arnold Title. Field Clerk Send Communication Send Commu	EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American W. D. Heath AB Dany or Operator) Sec. 17. T-29. R. R. NMPM. Blanco-Mesaveres County. Date Spudded. 22-57 Bate Drilling Completed indicate location: Togeth/Gas Pay 3700 Name of Prod. Form. Heaverds PRODUCING INTERVAL Two shots per foor \$350-74, \$384-447 Perforations 3838-3909 Dapth Open Hole Casing Shoe Disch Mell TEST Natural Prod. Testi Dod P Icad off Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment (after recovery of volume of oil equipment of the strength

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