STATE OF NEW MEXICO

1024 Mill Minitia	01E11 F	<i>3</i> 1.1.4	
**. ** 1**** *11			
DISTRIBUTION			
BAHTAFE			
FILE		_	
U.\$.Q.8.		<b> </b>	
LAND OFFICE		1	
THANSPORTER	OIL	L	
	DAL	L	
OPERATOR			
PROBATION OFFICE		1	J

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form	C-104	•
Revis	ed 10	-1-78

Operation OFFICE		·	· .		
Amoco Production Compan	ıy		<del></del>		
Address 501 Airport Drive, Farm	nington, NM 87401	·			
Reason(s) for filing (Check proper box	<b>U</b>	Other (Pleas	e explain)		
New Well	Change in Transporter of:  Oil Dry (	Sas	•		
Recompletion Change in Ownership		ensate X	· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · · · · · · · · · · · ·	•		
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE.   Well No.   Fool Name, Including	Formation	Kind of Leas	Lease No.	
W. D. Heath "A"	10 Basin Dakot		State, Feder	GlorFee Federal SF-067337	
Location K Unit Letter K	1850 Feel From The South L	ine and1850	Feet From	The West	
1.7	ownship 29N Range	9W , NMPA	ı, San J	uan County	
	TER OF OU AND NATURAL O	:AS			
DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G	720.033 (0.000		oved copy of this form is to be sent)	
Giant Industries, Inc.	·	P.O. Box 256. Address (Give address	Farmingt	on NM 87401 oved copy of this form is to be sent;	
El Paso Natural Gas Con	mpany	P.O. Box 990	Farmingt	on, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  K 17 29N 9W		Is gas actually connected? When		
	ith that from any other lease or poo		er number:		
COMPLETION DATA  Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Lievenons (Dr. RAS, R1, OR, Elei)				Depth Casing Shoe	
Perforations					
		ND CEMENTING RECO		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	, E 1	3ACK3 CCMEVV	
	TOP AVYOURABLE (Test must be	after recovery of total vol	ume of load oi	il and must be equal to or exceed top allow	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE Trest man be able for this	depth or be for full 24 how Producing Method (Fig	**/		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fib	ω, ρυπρ, <b>1</b> 03	(FIL)	
Length of Test	Tubing Pressure	Casing Pressure	. /	afit IVED	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	1	Gar-MCF	
Actual Plou. During 1999				dct 30 1981	
		÷	1	OIL CON. COM.	
Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condenscie/MM	CF	Grand and and and and and and and and and	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	t-in)	Choke Size	
			CONCEDIA	ATION DIVISION - 0.5 1001	
CERTIFICATE OF COMPLIAN	NCE		ZOMPEHAN	UCT 3, 0 1981	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given			nd Grand be	PRANK T. CHAVEZ	
Division have been compiled with above is true and complete to the	he best of my knowledge and belie	0 ,		SUPERVISOR DISTRICT # 3	
		TITLE			
<del>Original Stand By</del> Standard		11	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
/Siz	notwe)	well, this form mu	well in accom-	cordance with RULE 111.	
	istrative Supervisor	111 211-00	of this form t	nust be filled out completely for allow	
(Title)		this on new and t	*combister.	If HI and VI for changes of owner	

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