

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95
Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: W. D. Heath A #10 API #: 3004508270

Location of Well: Unit Letter K, 1850 Feet from the South line and 1850 Feet from the West line, Section 17, Township 29N, Range 9W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 1/29/96

Date Workover Procedures were Completed: 2/1/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

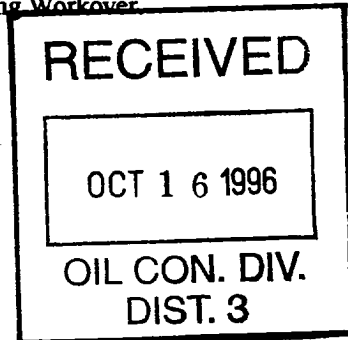
Basin Dakota

VII. AFFIDAVIT:

State of Colorado)

) ss.

County of Denver)



Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Clerk
(Title)

SUBSCRIBED AND SWORN TO before me this 10th day of October, 1996

April L. Cass
Notary Public



My Commission expires: 8/17/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 2/1, 1996.

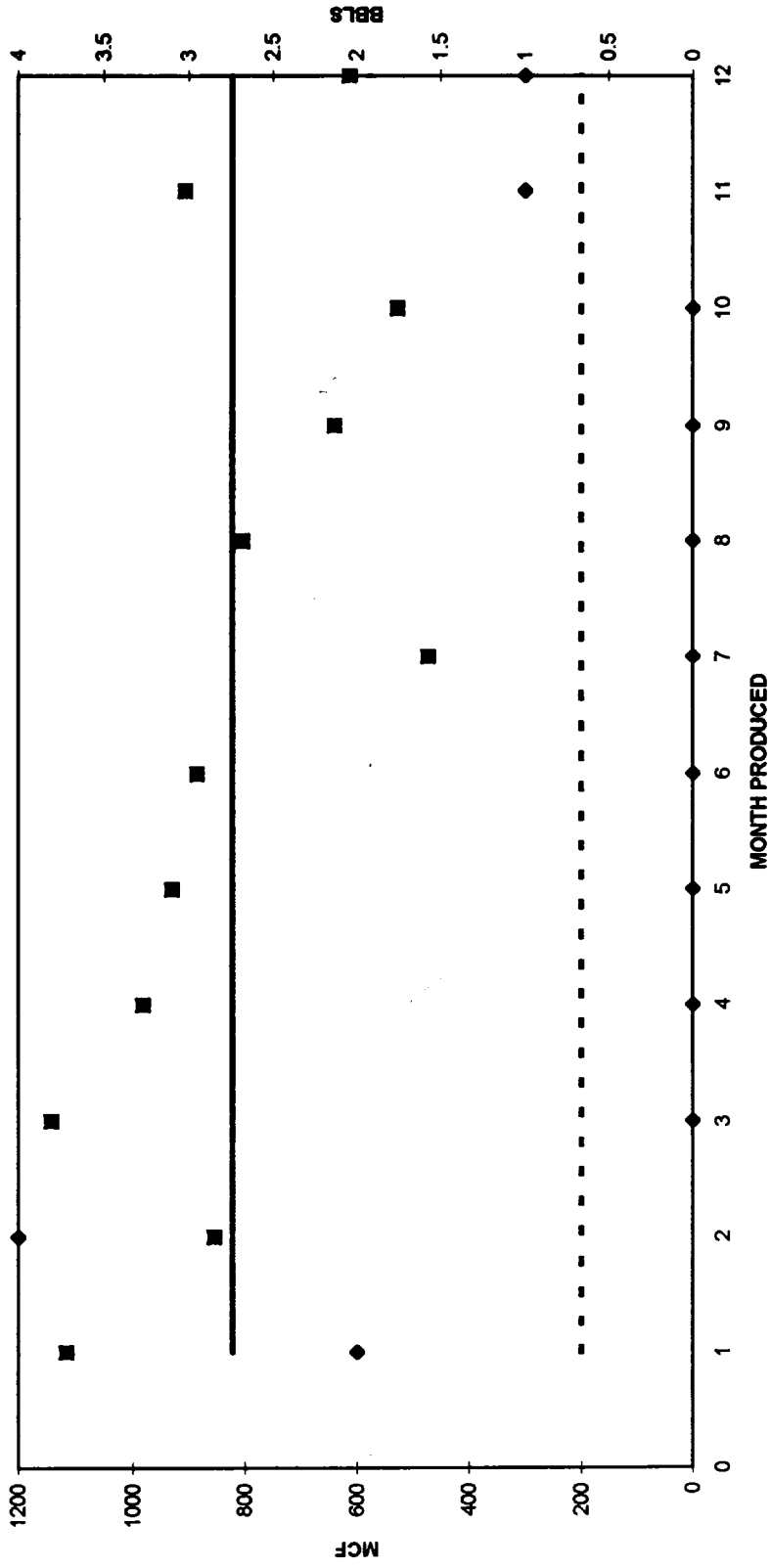
[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 11/1/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

STRAIGHT LINE METHOD



■ GAS PRODUCTION ◆ OIL PRODUCTION — GAS AVERAGE - - - OIL AVERAGE

W. D. Heath A #10

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
W. D. Heath A	#10	Basin Dakota		3004508270	K 17 29N 9W	01/95	2	1115
						02/95	4	855
						03/95	0	1142
						04/95	0	982
						05/95	0	930
						06/95	0	886
						07/95	0	472
						08/95	0	805
						09/95	0	640
						10/95	0	527
						11/95	1	907
						12/95	1	613
					12-month average - Projected Trend			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6 FEB 96 PM 1:05
070 FARMINGTON, NM

6. Lease Designation and Serial No.
SF-076337

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

9. Well Name and No.
W. D. Heath "A" #10

8. API Well No.
3004508270

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company
Attention: Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Feetage, Sec., T., R., M., or Survey Description)
1850' FSL 1850' FWL Sec. 17 T 29N R 9W Unit K

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Reperf</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Neutral Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 1/29/96. SICP 450#, SITP 250#, SIBII 0. Open and blow well down. NDWII, NUBOP. Unseat hanger and fill appears to be at the tbg setting depth at 6568'. TIIH w/bit and scraper and clean out sand from 6584'-6591' PBD. Sweep clean and TOH w/scraper and bit.

Perforated: 6576'-6586', 6540'-6554', 6456'-6486', w/2jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 108 shots fired.

TIIH w/2.375" production tubing. No fill at PBD and land at 6558'. NDBOP, NUWII.

RDMSU 2/1/96.

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson

Title Sr. Admin. Staff Asst

ACCEPTED FOR RECORD

FEB 13 1996

Approved by
Conditions of approval, if any:

Title

FARMINGTON DISTRICT OFFICE