

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 28, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation State Gas Unit "IX" (Company or Operator) Well No. 1, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Lease)

0 16 T29N R9W NMPM, Blanco Pictured Cliffs Pool  
Unit Letter

San Juan

County San Juan Date Spudded July 13, 1959 Date Drilling Completed July 17, 1959

Please indicate location:

Elevation 5777 (GL) Total Depth 2360 FBTD 2316

Top Oil Gas Pay 2272 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2276-2306.

Open Hole — Depth — Casing Shoe 2358 Depth 2300  
Tubing

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size — Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): — bbls. oil, — bbls water in — hrs, — min. Size —

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: 2863 MCF/Day; Hours flowed 26

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,600 gallons water, 40,000 pounds sand (250 gallons MCA)  
Casing — Tubing — Date first new  
Press. — Press. — oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in Blanco Pictured Cliffs Field gas well July 25, 1959. Potential test July 25, 1959 flowed 2863 MCFPD. Includes 2364' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 2300' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 30 1959, 19—

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist # 3

Pan American Petroleum Corporation  
(Company or Operator)  
By: G. L. Hamilton  
(Signature)

Title Area Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation  
Address Box 487, Farmington, New Mexico



