

3
DISTRIBUTION
A FE
FILE
U.S.C.S.
LAND OFFICE
TRANSPORTER OIL
OPERATOR GAS
PRORATION OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION

ILLEGIBLE

Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
Security Life Building Denver, Colorado
Reason for change (check proper box)
New Well ☐ Change in Ownership ☐ Lease Name Change
Recon. ☐ Oil ☐ Previously:
Change in Ownership ☐ Casinghead Gas ☐ State Gas Unit X #1
Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

If change of owner, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No. 1 Well No. 1
State Gas Com X Blanco Pictured Cliffs
Unit Letter 0 990 Feet From The South 1650 East
Line or Section 16 Township 29N 9W San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tank 0 16 29N 9W Yes Not Available

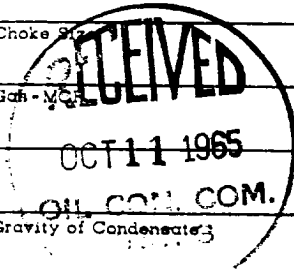
IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐
Date Spudded Date Compl. Ready to Prod. ☐ Depth ☐
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top of Formation ☐ Tubing Depth ☐
Perforations Depth Casing Shoe ☐
TUBING, CASING AND CEMENTING
HOLE SIZE CASING & TUBING SIZE DEPT. ANY SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(This test is after test is run. Initial volume of load oil and must be equal to or exceed top allowable for this depth within 24 hours)

Date First New Oil Run To Tanks Date of Test Production Rate (flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge.

APPROVED OCT 11 1965, 19

Original Signed Emery C. Arnold
Supervisor Dist. # 8

(Signature)
Administrative Assistant
(Title)
September 30, 1965
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation of the well from the plan in accordance with RULE 111.
This form must be filled out completely for allowable on new and reworked wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.