

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

97 OCT 21 PM 4:19

070 FARMINGTON, NM

5. Lease Number
SF-080032A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 990' FEL, Sec. 13, T-29-N, R-9-W, NMPM

8. Well Name & Number
Feuille #1
9. API Well No.
30-045-08341
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

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OCT 30 1997

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL6) Title Regulatory Administrator Date 10/20/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date OCT 29 1997

CONDITION OF APPROVAL, if any:

NMOCD

Feuille #1
Mesaverde
1650' N 990'E
Unit H, Section 13, T-29-N, R-09-W
Latitude / Longitude: 36° 43.65' / 107° 43.50'
DPNO: 48204A
Tubing Repair Procedure

Sidetrack

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own. make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: MEL Lutey
Operations Engineer

Approved: W.J. J. L. 10/10
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/mel

Burlington Resources Well Data Sheet

DPNO: 48204A Well Name: FEUILLE 1 Meter #: 70074 API: 30-045-0834100 Formation: MY
 Footage: 1650'N 990'E Unit: H Sect: 13 Town: 029N Range: 009W County: San Juan State: New Mexico
 Dual: NO Conmingled: NO Curr. Compressor: Yes Prev. Compressor: Yes Plunger Lift: No BH Priority: 4
 Install Date: 1/1/95 Last Chg Date: 05/97 BH Test Date: 5/16/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 1/4"	8 3/4"	6 1/8"	
Casing:	9 5/8" 25.4#	7" 20#	4 1/2" 10.5#	
Casing Set @:	175'	4619'	5439'	
Cement:	145 SX	300 SX	120 SX CL "A" w/ 400 gal. 1/4 CF/SK Gilsonite	
TOC: <u>SURE</u> By: <u>CIRC.</u>	TOC: 2990' By: <u>T.S.</u>	TOC:	By:	TOC: By:

WELL HISTORY:

Orig. Owner: EPNG Spud Date: 11/07/52
 GLE: 6441' First Del. Date: 02/01/53
 KB: MCDF: 10927
 TD: 5439' BOPD:
 PBD: 5421' BWPD:

Formation Tops

SJ	CH 4648
NA	MF 2326
OA 1904	PL 5232
KT 2105	GP
FT 2714	GH
PC 3030	GRRS
LW 3200	DK
CK	

Completion Treatment: CH: BRKDN: 700 gal. H₂O & 5 #s of 12 balls. Frac'd w/ 56,000 # 20/40 sand & 58,000 gal. H₂O. Flush: 4200 gal. (H₂O treated w/ 2# J-166 per 1000 gal.)

PL: BRKDN: 1400 gal. H₂O & 5 #s of 12 balls. Frac'd w/ 56,000 # 20/40 sand & 50,000 gal. H₂O. Flush: 2800 gal. H₂O. (H₂O treated w/ 2# J-166 per 1000 gal.)

CURRENT DATA:

Perfs: CH: 4651-57, 4668-74, 4674-4700, 4715-27, 4751-57, 4794-4806 (12 SPZ)
PL: 5257-69, 5280-92, 5302-09, 5326-38, 5351-57, 5380-96 (12 SPZ)

Tubing: 2 3/8" 4.7#, J-55 sets
5354', pin collar on 11m.
 Packer:
 Pump Size:
 Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date: 4/16/68

Last Rig AFE Type:

Last Workover:

Last WO AFE Type:

Remarks: 4/16/68 Squeezed open hole w/ 150 SX w/ 290 gal. 1/4 CF/SK Gilsonite followed by 75 SX w/ 100 gal. sand + 200 gal. C₂H₂. Perforated two holes at 2079', squeezed w/ 125 SX w/ 320 gal. C₂H₂. Sidetrack open hole to 5490'. Ran 4 1/2" CSS. Ran 168 T/S of tubing from CHZ completion. 2 T/S C₂H₂ M.

Workover Required: NO YES

Prod Ops Project Type: Repair tubing
 Prod Ops Project Status: Inventoried

Area Team Project Type: Pay. add?
 Area Team Project Status: Team
 Date Submitted To Team: 7/22/97

Reviewed By: Mike Hadden
 Date Reviewed: 6/20/97
 Date Printed: 6/17/97

* Production looks good. Remaining life - 7.6 yrs.