Form 9-831 a (Feb. 1951)

In Mark a

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Appr	oval expires 12-3	1-60.
Land Of	fice .	Santa Po	
Lease No	0	78132	
A.	L.	Elliott	#C#

Budget Bureau No. 42-R358 4

OTICE OF INTENTION TO DRILL	SUBSPOUENT R	REPORT OF WATER SHUT OF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT R	EPORT OF SECONOR OF ACTOINING
OTICE OF INTENTION TO TEST WATER SHUT-	OFF SUBSEQUENT R	EPORT OF ALTERING CASING 1954
OTICE OF INTENTION TO RE-DRILL OR REPAI	R WELL SUBSEQUENT R	EPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT R	EPORT OF ABANDORIENT
OTICE OF INTENTION TO PULL OR ALTER CAS	SUPPLEMENTAR	Y WELL HISTORY
(INDICATE ABOVE	By CHECK MARK NATURE OF REPORT,	Notice, or other data)  New Mexico August 5, 19
(INDICATE ABOVE  L. Elliott *C*  Il No. 2 is located 16	Farmington.  The from the state of the state	Notice, or other data)  New Hexico August 5, 19.2  1160 ft. from W line of sec. 15
(INDICATE ABOVE  L. Elliott *C*  ll No. 2 is located 16	Farmington.  The from the state of the state	Notice, or other data)  New Hexico August 5, 19.2  1160 ft. from W line of sec. 15
. L. Elliott "C"	Farmington,  Farmington,  On R-9-W  (Range)	Notice, or other data)  New Mexico August 5, 19 2  1160 ft. from W line of sec. 15  N.N.P.N.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

On July 22, 1957, 4-1/2" casing was set at 2649', with 200 sacks of cement, followed by 50 sacks of cement. After waiting on coment for two days, casing was tested and held with no drop in pressure.

On July 26, 1957, the following formations were perforated with four shots per foot: 2520-2572. Spotted 240 gallens acid on bottom but failed to breakdown formation at 250 pressure. Re-perforated with four shots per foot 2520-68. Sand water fracked with 30,000 gallens water and 40,000 pounds sand. Formation broke at 2300 pounds pressure. Average injection rate 32 barrels per minute. Preliminary test 8/1/57 3400 MCFPD.

I understand that this plan of work must receive approval in writing by the	ne Geological Survey before operations may be formenced.	ŧ
Company Pan American Petroleum Corporation		1 to 1 to 1
Address Box 487	Cor Cox	
Parmington, New Mexico	By	
	Title Field Clerk	