

U. S. LAND OFFICE Santa FeSERIAL NUMBER 0-78132

LEASE OR PERMIT TO PROSPECT

RECEIVED

AUG 14 1957

U. S. GEOLOGICAL SURVEY UNITED STATES
FARMINGTON, NEW MEXICO DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Pan American Petroleum Corporation Address Box 487, Farmington, New MexicoLessor or Tract A. L. Elliott "C" Field Blanco-Pictured State New MexicoWell No. 2 Sec. 15 T. 29N R. 9W Meridian N.M.P.M. County San JuanLocation 1620 ft. of 1 Line and 1160 ft. of 1 Line of Section 15 Elevation 6003
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed L. O. SperryDate August 13, 1957 Title Field Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling July 16 19 57 Finished drilling August 1 19 57

OIL OR GAS SANDS OR ZONES

(Denote depth of)

No. 1, from 2520 to 2572 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From	To	Purpose
8-5/8	22.7	ERT	Armo	242	Guide				Section
4-1/2	14.9	ERT	National	2000	Guide				Casing
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	251'	150 sacks	Halliburton 2 Plug		
5-1/2	2649'	250 sacks	Halliburton 2 Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 57 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 3,400,000 AP 3703 MCFPIDCLIP-983 PSL

VERA J.

LOG OF OIL OR GAS WELL

EMPLOYEES

TEAM C-1074