

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|   |  |   |          |                          |  |
|---|--|---|----------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <b>X</b> | REPORT ON REPAIRING WELL |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |          | REPORT ON (Other)        |  |

**November 10, 1953**

(Date)

**Farlington, New Mexico**

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Stanolind Oil and Gas Company**

(Company or Operator)

**State of New Mexico Gas Unit**

(Lease)

**Iron Drilling Company**

(Contractor)

Well No. **1** in the **NE**  $\frac{1}{4}$  of Sec. **16**

T. **29-N**, R. **9-E**, NMPM., **Blanco-Hosaverto** Pool, **San Juan** County.

**November 1 to November 3, 1953, incl.**

The Dates of this work were as follows:

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_.

(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

On November 1, 1953, 7" casing was landed at 4,002 feet and cemented with 320 sacks of cement. Plug down at 6:43 P.M., November 1, 1953. At 3:00 P.M., November 3, 1953, casing and water shut-off were tested at 600 pounds pump pressure for 30 minutes. No drop in pressure. Forty-seven feet of solid cement was drilled in bottom of pipe and water shut-off was again tested at 800 pounds for 30 minutes. No drop in pressure. Drilling operations were resumed.

**J. R. Steffert**

Witnessed by \_\_\_\_\_

(Name)

**Stanolind Oil and Gas Company**

(Company)

**Harold Housabout**

(Name)

Approved:

**OIL CONSERVATION COMMISSION**

*[Signature]*

(Name)

Oil and Gas Inspector Dist. #3.

(Title)

**11-20-53**

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

**Field Superintendent**

Position \_\_\_\_\_

Representing **Stanolind Oil and Gas Company**

Address **Box 487, Farlington, New Mexico**

(Address)

| OIL CONSERVATION COMMISSION |     |   |
|-----------------------------|-----|---|
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