| NO. OF COPIES RECEIVED 3 | NEW MEXICO OIL CONSERVATION COMMISSION | Form C-10 3 Supersede a Old C-102 and C -103 Effective 1- -65 |
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| SANTA FE / / L FILE / L U.S.G.S. | NEW MEXICO OIL COM | State Oil & Gas Lease No. |
| OPERATOR / | DEPORTS ON WELLS | E-5344-1 |
| | Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) | 7. Unit Agreement Name |
| 1. OIL WELL 2. Name of Operator | OTHER- | 8. Form or Lause Name State Gas Com "A" 9. Well No. |
| AMOCO PRODUCT 3. Address of Operator 501 Airport | Drive, Farmington, New Mexico 87401 | 10. Field and Pool, or Wildcat |
| 4. Location of Well | _ | Blence Mesaverde |
| THE Kast LINE, SECT | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | GL 5876', RDE 5888' | or Other Data |
| 16. Check | INTENTION TO: | ALTERING CASING |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB | PLUG AND ABANDONMENT |
| OTHER | OTHER | including estimated date of starting any proposed |
| 17. Describe Proposed or Completed work) SEE RULE 1103. | Operations (Clearly state all pertinent details, and give pertinent dates, | SPE from 4753+571. Work |
| On October 14, 19; will be completed | 71, the $1-1/4$ " tubing was perforated with 2 11-28-71. | orr tron |
| WILL OU COMP | | The state of the s |
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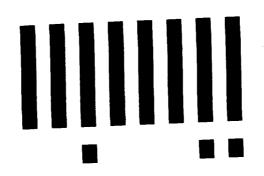
SUPERVISOR DIST #3

TITLE ___

November 23, 1971

NOV 24 1971

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.







Job separation sheet

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