

NEW MEXICO OIL CONSERVATION COMMISSION

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-5315-1 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State Gas Com "A" |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Blanco Mesaverde |
| 12. County San Juan |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator AMOCO PRODUCTION COMPANY |
| 3. Address of Operator 501 Airport Drive Farmington, NM 87401 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5876' GL |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Refrac after running liner ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
10/5/78 - Tripped out with tubing. Fraced with 200,000# SN and 112,000 gal frac fluid. Tripped in with tubing and unloaded casing with compressor. Shut down compressor and well died. Rigged up swab unit. Fluid level 3500'. Swabbed. Tubing pressure 0; casing pressure 500 psi. Rigged up and installed Klaeger pumping unit. Tubing landed at 4806'.

Service unit released on 10/25/78. Well shut-In.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by
E. E. SVOBODA

TITLE District Adm. Supervisor

DATE 10/26/78

APPROVED BY Original Signed by A. R. Kendrick

TITLE

DATE 10/27 1978

CONDITIONS OF APPROVAL, IF ANY:

