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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	8. Farm or Lease Name State Gas Com "A"
	9. Well No. 1
	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5876' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

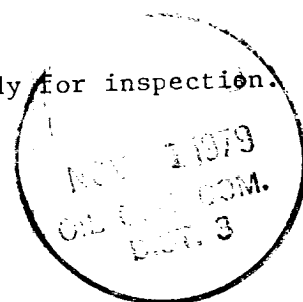
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to the inability of a repaired casing leak to return the subject well to production, the well was plugged and abandoned on 10-10-79 as follows:

- (1) Pulled Tubing.
- (2) Spotted 100 sx cement from TD to 4000'.
- (3) Spotted 25 sx cement from 2350-2550'.
- (4) Spotted 15 sx cement from 1845-1955'. Formation broke down and took all cement fluid.
- (5) Set cement retainer at 4000'.
- (6) Pumped 70 sx cement below retainer and 10 sx cement above retainer.
- (7) Spotted 25 sx cement 2350-2550'.
- (8) Spotted 15 sx cement 1845-1955'.
- (9) Spotted 15 sx cement from 0-110'.
- (10) Cut off well head, erected PXA marker.
- (11) The NMOCC will be notified when the location is cleaned up and ready for inspection.

The following casing was left in the hole:

9-5/8" (0-264') 264'
7" (0-4002') 4002'
5" (0-4850') 4850'



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED E. E. SVOBODA TITLE Dist. Adm. Supr. DATE 10/30/79
APPROVED BY AK Gerbick TITLE SECRETARY DATE 5 10 79
CONDITIONS OF APPROVAL, IF ANY: