

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other _____
well well
2. NAME OF OPERATOR
Amoco Production Company _____
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401 _____
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
Below.)
AT SURFACE: 1020' FNL x 960' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same _____
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

[illegible]

(NOTE: Report results of multiple comparisons for non-
change on Form 9-330.)

RECEIVED

OCT 26 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to repair the Blanco Mesaverde Formation on the above mentioned well as follows:

1. Pull 2-3/8" tubing out of hole.
2. Set drillable bridge plug inside 5" liner at 3715'.
3. Run casing inspection log from 3000' to surface.
4. Trip in hole with 2-3/8" tubing and packer and set packer at 3600 ft.
5. Pressure test liner and bridge plug.
6. Pull up hole and try to isolate holes by pressure testing with packer and bridge plug.
7. Trip out hole with 2-3/8" tubing and packer.
8. Perforate top of Fruitland formation at ~~4900~~ ft. with squeeze shot.

(Continued)

1950

(Continued)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED E. C. Aschbacher TITLE Dist. Admin. Supv DATE 10-23-81

(This space for Federal or State office use)

APPROVED BY DEAN H. ELLIOTT
CONDITIONS OF APPROVAL, IF ANY:

107
TITLE

ACTING SUPERVISOR

DATE OCT 23 1981

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9. Perforate bottom of Ojo Alamo at 1250' with squeeze shot.
10. Squeeze cement holes at 1900 ft. with 25 sacks Class "B" neat cement containing 2% CaCl_2 .
11. After waiting on cement for 3 hours squeeze cement holes at 1250' with 50 sacks Class "B" neat cement containing 2% CaCl_2 .
12. After waiting on cement for 3 hours, tie into Bradenhead to squeeze 9-5/8" - 7" casing annulus with 50 sacks Class "B" neat cement containing 2% CaCl_2 .
13. After waiting on cement for 18 hours drill out cement.
14. Run 5" 15# casing with centralizers on bottom and opposite holes in 7" casing. Tag liner @ 3629 ft. and pull up 2 ft.
15. Cement casing with 210 sacks Class "B" 50-50 poz-mix. Tail in with 100 sacks Class "B" neat.
16. After waiting on cement drill out cement and pressure test casing.
17. Drill out bridge plug with nitrogen.
18. Clean out to PBD and land tubing @ 4580'.
19. Return well to production.

