

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON SAND SAND WATER FRAC	X

April 16, 1956
(Date)

Farmington, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

STANOLIND OIL AND GAS COMPANY
(Company or Operator)

Sammons Gas Unit "B"
(Lease)

Empire State Drilling Corporation
(Contractor)

Well No. 1 in the NE 1/4 NE 1/4 of Sec. 18

T. 29-N R. 9-W, NMPM, Blanco-Mesaverte Pool, San Juan County.

The Dates of this work were as follows: April 5, 1956 to April 6, 1956

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On April 5, 1956, this well was perforated with two jet shots per foot as follows: 4434-4430, 4419-4410, 4394-4388, 4374-4286, 4424-4220, 4177-4173, 4168-4163, 4155-4149, 4118-4112. Well was then sand-water fraced with 50,000 gallons water and 75,000 pounds sand. Average injection rate was 49 BPM.

On April 6, 1956, the well was perforated with two jet shots per foot as follows: 4045-4036, 4030-3990, 3978-3964, 3928-3912 and 3790-3700. These perforations were sand-water fraced with 30,450 gallons water and 48,000 pounds sand. Average injection rate was 52 BPM. Formation broke at 1650 pounds. Test after frace was 2,424 MCPPD.

Witnessed by L. L. Martin
(Name)

STANOLIND OIL AND GAS COMPANY Head Roustabout
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: F. D. [Signature]

Position: Field Superintendent

Representing: Stanolind Oil & Gas Company

Address: Farmington, N. Mex.

Oil and Gas Inspector Dist. #3.
(Title)

4-19-56
(Date)

OIL CONSERVATION COMMISSION	
ATTENDANCE SHEET	
No. Conference	3
Date	
Time	
Place	
Topic	
Remarks	
✓	