Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico - January 22, 1951
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the A-1
Stanolind Oil and Gas Company Annie L. Elliott "B" Well No. 1 in NW/4
Company or Operator Lease
of Sec. 14, T. 29-N, R. 9-W, N. M. P. M., Blanco Field.
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

It is proposed that the open-hole interval from 4840' to Total Depth, 5106', be shot with approximately 670 quarts SNG in an effort to stimulate production.

The 5½" casing seat at 4795' will be adequately protected with gravel tamp and Cal-Seal plug. Clean-out after shot will be performed with cable tools.

Approved January 25, 1951
except at follows:

OIL CONSERVATION COMMISSION,

By [signature]

Title Oil and Gas Inspector Dist. #3

Stanolind Oil & Gas Company
Company or Operator

By [signature]

Position Field Engineer

Send communications regarding well to

Name Ralph L. Hendrickson

Address P. O. Box "F"
Hobbs, New Mexico

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

A-1

Company or Operator Stanolind Oil and Gas Company Lease Annie L. Elliott #2

Address Box F, Hobbs, New Mexico (Local or Field Office) Box 591, Tulsa, Oklahoma (Principal Place of Business)

Unit D Wells No. 1 Sec. 14 T 29-N R 9-W Field Blanco County San Juan

Kind of Lease Federal (USGS Santa Fe) Location of Tanks NW/4 NW/4 Section 14

Transporter Petroleum Products Refining ~~and Producing Company Tulsa~~ Address of Transporter Prewitt, New Mexico (Local or Field Office)

Prewitt, New Mexico (Principal Place of Business) Percent of oil to be transported 100%. Other transporters authorized to transport oil from this unit are none %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24th day of April, 1951

Stanolind Oil and Gas Company
(Company or Operator)

By C. R. Nichols

Title Production Foreman

State of New Mexico
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared C. R. Nichols known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 24th day of April, 1951

My Commission Expires November 18, 1954

L. Baker

Notary Public in and for Lea County,

Approved: April 30 1951

OIL CONSERVATION COMMISSION

By Al Greer

Oil and Gas Inspector Dist. #3

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

30-045-08406

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office [illegible]
Lease No. [illegible]
Unit [illegible]

RECEIVED
OCT 1 3 1951
OIL CON. COM.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING [illegible]	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, October 23 19 51

Well No. 6-1 is located 560 ft. from {N/S} line and 560 ft. from {E/W} line of sec. 14

SW/4 of Section 14 (¼ Sec. and Sec. No.) T-29-N (Twp.) R-9-W (Range) NMPM (Meridian)

Blanco (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5499 ft. (G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In an effort to stimulate production in the above well as reported on Form 9-331a, Notice of Intention to Shoot, May 23, 1951, the following results were obtained: Prior to commencement of operations, calculated absolute open flow through 2" tubing was 3000 MCF/Day with 2" critical flow prover. Prior to test shut-in tubing pressure 995, casing pressure 977. Reverse rig moved in and pulled tubing out was released when hole was found to be bridged. Cable tool rig was moved onto location and hole cleaned out to total depth of 5106'. Open hole interval from 4740' to 5106' with 500 quarts of SNG. Gravel tamp was placed 4808' to 4840' with Calseal plug placed 4308' to 4783'. Hole was cleaned out after shot using bailer, sand pump and Vibro sand pump. 2" tubing was landed at 5038'. The well was produced immediately into El Paso gathering line and produced 853 MCF/24 hours against line pressure of approximately 500 psi the first 24 hours. The next 24 hour production into the line was 822 MCF/24 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 497

Farmington, New Mexico

By [illegible]

Title Production Foreman

Land Office .....

Lease No. .....

Unit .....

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MARK NATURE OF NOTICE, REPORT, OR OTHER DATA)

19.....

..... is located ..... ft. from {N/S} line and ..... ft. from {E/W} line of sec. .....

(Twp.) (Range) (Meridian)

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .....

Address .....

.....

.....

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

Land Office Santa Fe
Lease No. 080099
Unit Annie L. Elliott

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Redesignation of Lease Name	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, November 7, 1952

Well No. 1-1 is located 660 ft. from N line and 660 ft. from W line of sec. 14

NW/4 Section 14 (¼ Sec. and Sec. No.) T-29-N (Twp.) R-9-W (Range) NMPM (Meridian)

Blanco-La Plata (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5890 ft. (G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As per Communitization Agreement No. 14-08-001-335, the following leases have been unitized: Annie L. Elliott "F" Lease, Federal Lease No. 080099, NW/4 Section 14, T-29-N, R-9-W, and Federal Lease No. 078132, NE/4 Section 14, T-29-N, R-9-W. Approval is hereby requested to designate the above unitized north half of Section 14, T-29-N, R-9-W as Elliott Gas Unit "A" Lease, and Annie L. Elliott "F" Well No. 1 to be redesignated as Elliott Gas Unit "A" Well No. 1.

RECEIVED
NOV 10 1952
OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 457
Farmington, New Mexico

By E. R. Holt
Title Field Superintendent

NEW MEXICO

OIL CONSERVATION COMMISSION

Gas Well Plat

Date 3/1/55

Operator: [illegible] Lease: Elliott Gas Unit "A" Well No.: 1

Name of Producing Formation: Mesaverde Pool: Blanco-Mesaverde

No. Acres Dedicated to the Well: 320

Indicate land status and show ownership: Federal

SECTION N/2 14 TOWNSHIP 29-N RANGE 9-W

SF 080099		SF 078132	
	Federal		

RECEIVED MAR 1 3 1955 OIL CON. COM. DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: C. C. Fuller Jr

Position: Field Engineer

Representing:

Address: Farmington, N. Mexico

(over)

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	No. Copies Received	
Operator		
Santa Fe	1	
Production Office		
State Land Office		
U.S.G.S.	1	
Transporter		
File	1	

NEW MEXICO OIL CONSERVATION COMMISSION

Gas Well Plat

Date _____

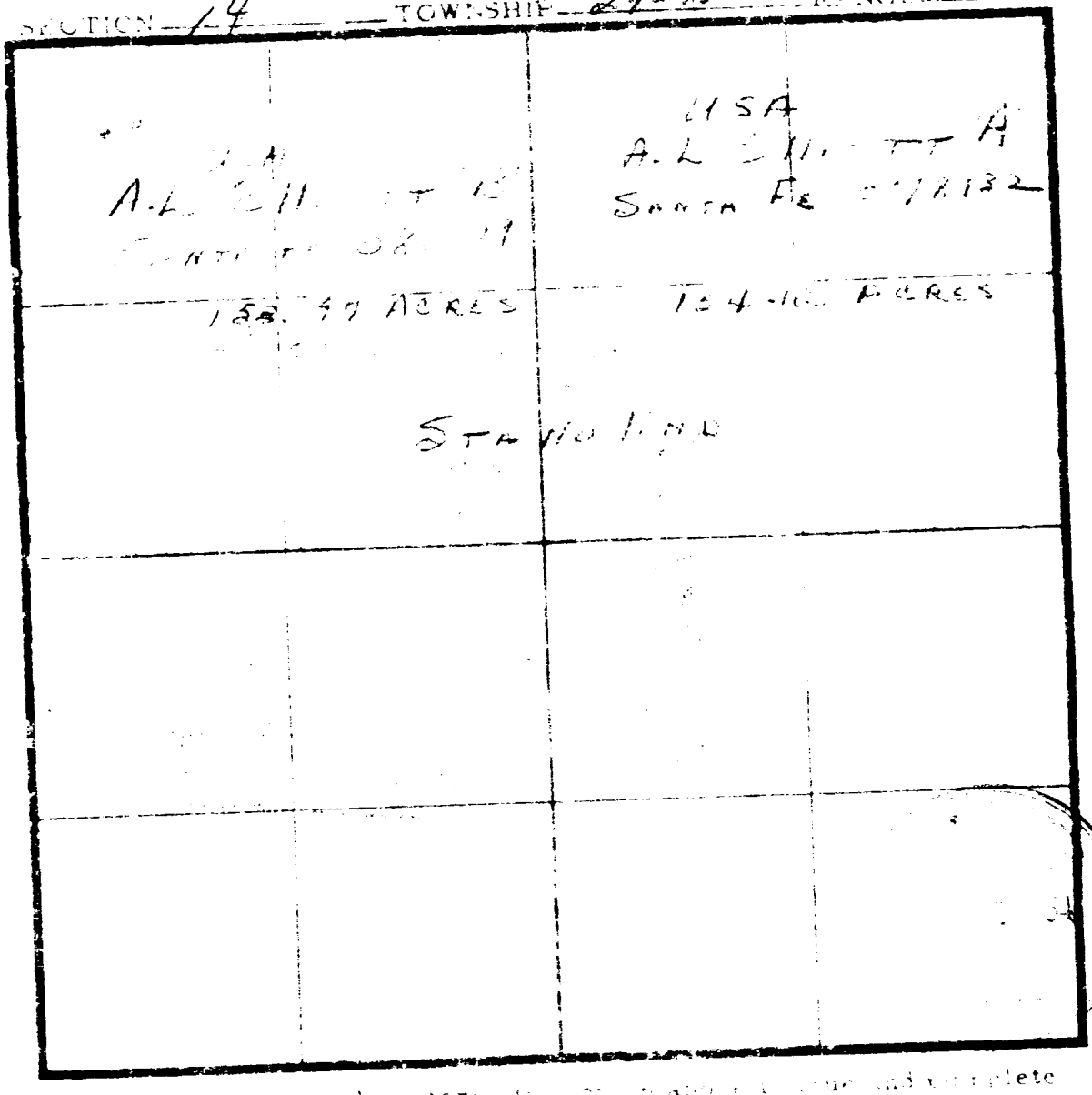
Operator _____ Lease _____ No. _____

Pool _____

Acres dedicated to the well 320.00

Indicate Land Ownership Status: Federal State Patented

SECTION 14 TOWNSHIP 29-N RANGE 9-W



I hereby certify that the information on this plat is true and complete to the best of my knowledge.

Name H.W. FINKLE

Position FIELD ENGINEER

Company STANOLIND OIL & GAS

Address BOX 851, FARMINGTON, N.M.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓

Form C-110

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

RECEIVED JAN 16 1952 OIL CON. COM. DIST. 3

Company or Operator: Stanolind Oil and Gas Company Lease: Annie L. Elliott B

Address: Box 487, Farmington, New Mexico (Local or Field Office) Box 591, Tulsa, Oklahoma. (Principal Place of Business)

Unit: D Wells No. 1 Sec. 14 T. 29 R. 9 Pool: Blanco-LaPlata County: San Juan

Kind of Lease: Federal (U.S.G.S. Santa Fe) Location of Tanks: See remarks.

Transporter: El Paso Natural Gas Company Address of Transporter: Farmington, New Mexico (Local or Field Office)

El Paso, Texas (Principal Place of Business) Percent of ~~oil~~ Gas to be transported: 100% Other transporters authorized to transport oil from this unit are: None %

REMARKS:

Refer to Form C-110 for the transporting of oil, approved 4-30-51.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 15th day of January, 1952

Stanolind Oil and Gas Company (Company or Operator)

By: L. O. Spurr

Title: Production Foreman

Approved: JAN 16 1952, 195

OIL CONSERVATION COMMISSION

By: Al Greer

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

(Form C-104)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR [redacted] - (GAS) ALLOWABLE

New Well
Recomplection

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) December 4, 1952 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil & Gas Co. (Company or Operator) Elliott Gas Unit "A" (Lease), Well No. 1, in [redacted] ¼ [redacted] ¼,
D (Unit), Sec. 14, T. 29-N, R. 9-W, NMPM., Blanco-La Plata Pool
San Juan County. Date Spudded April 18, 1948, Date Completed July 31, 1948

Please indicate location:

•			

Section 14

Casing and Cementing Record

Size	Feet	Sax
13-3/8"	255	240
5-1/2"	4795	200

Elevation 5986 (GL) Total Depth 5106, P.B.

Top [redacted]/gas pay 4795 Prod. Form. Mesa Verde

Casing Perforations: None or

Depth to Casing shoe of Prod. String 4795

Natural Prod. Test None BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 2530 MCF per 24 hrs. (pitot tube test)

Size choke in inches 8" casing outlet

Date first [redacted] gas to Transmission system: September 20, 1951

Transporter taking [redacted] Gas: El Paso Natural Gas Company

Remarks: Form C-110 filed January 15, 1952. Approved January 16, 1952.

RECEIVED
DEC 11 1952
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 11 1952, 19

OIL CONSERVATION COMMISSION

By: Emery C. Arnold

Title Oil and Gas Inspector Dist. #3.

Stanolind Oil and Gas Company (Company or Operator)

By: E. R. Holt (Signature)

Title Field Superintendent

Send Communications regarding well to:

Name E. R. Holt

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Production Office	1	
State Land Office		
U. S. G. S.		
Transporter		
	1	

Form C-110

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

MAR 1 4 1952
OIL CON. COM.
DIST. 3

Company or Operator Stanolind Oil and Gas Company Lease Annie L. Elliott B

Address Box 487, Farmington, New Mexico (Local or Field Office) Box 591, Tulsa, Oklahoma (Principal Place of Business)

Unit D Wells No. 1 Sec. 14 T. 29-N R. 9-W Pool Blanco County San Juan

Kind of Lease Federal (U.S.G.S. Santa Fe) Location of Tanks NW/4 NW/4 Section 14

Transporter The Aerex Company Address of Transporter Bloomfield, New Mexico (Local or Field Office)

Bloomfield, New Mexico (Principal Place of Business) Percent of oil to be transported 100% Other transporters authorized

to transport oil from this unit are None %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 13th day of March, 195 2

Stanolind Oil and Gas Company
(Company or Operator)

By L. D. Spencer

Title Production Foreman

Approved: MAR 1 4 1952, 195

OIL CONSERVATION COMMISSION

By [illegible]

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

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(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator: Stanolind Oil and Gas Company Lease: Elliott Gas Unit "A"

Address: Box 487, Farmington, New Mexico (Local or Field Office) Box 591, Tulsa, Oklahoma (Principal Place of Business)

Unit: D, Well(s) No. 1, Sec. 14, T. 29-N, R. 9-W, Pool: Blanco-La Plata

County: San Juan Kind of Lease: Federal

If Oil well Location of Tanks: NW/4, NW/4 Section 14

Authorized Transporter: Malco Refineries, Inc.* Address of Transporter

Prewitt, New Mexico (Local or Field Office), Roswell, New Mexico (Principal Place of Business)

Per cent of ~~Oil or Natural Gas~~ Condensate to be Transported: 100% Other Transporters authorized to transport ~~Oil or Natural Gas~~ Condensate from this unit are: 100%

%

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☒ OTHER (Explain under Remarks) ☐

REMARKS:

*The Aerox Company, which was reported as transporter on Form C-110, approved 9-14-52, has been purchased by Malco Refineries, Inc., effective December 1, 1952.

RECEIVED JAN 9 OIL CONSERVATION COM. SANTA FE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9th day of January, 19 53

Stanolind Oil and Gas Company

By: E. R. Hall

Title: Field Superintendent

Approved: Jan 19, 19 53

OIL CONSERVATION COMMISSION

By: Emery C. Arnold

Title:

(See Instructions on Reverse Side)

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

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(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

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A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 4

DISTRIBUTION

	No. Furnished	
Operator	1	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter	1	
File	1	✓

Budget Bureau 42-R358.2.
Approval expires 12-31-52.

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe

Lease No. 080099

Unit Elliott Gas Unit "A"

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

COPY

Farmington, New Mexico August 8, 1955

Well No. 1 is located 660 ft. from {N / ~~S~~} line and 660 ft. from {~~E~~ / W} line of sec. 14

NW/4 of Section 14 (¼ Sec. and Sec. No.) T-29-N (Twp.) R-9-W (Range) NMPM (Meridian)

Blanco-Mesaverde (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

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The elevation of the derrick floor above sea level is 5890 ft. (GL)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A tubing stop, GOT Type E Free Piston, intermitter, and lubricator-bumper assembly were installed on January 29, 1955, to increase well productivity and prevent the necessity of blowing well to atmosphere to maintain well capacity.

This Form filed in accordance with instructions in Mr. Emery C. Arnold's letter of July 7, 1955, to qualify for an increase in allowable.

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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANOLIND OIL & GAS COMPANY

Address P. O. BOX 487
FARMINGTON, NEW MEXICO

COPY

By L. O. Spurrier

Title Field Superintendent

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