#### (SUBMIT IN TRIPLICATE)

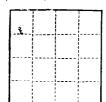
# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Appreval	expires	<b>Po</b>	8.4.
Lease No.		• 	
Elliott	Gas	Unit	"An

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO THE ST WATER SHUT-OFF.  SUBSCOUNT REPORT OF SHOTING OR ACIDIZE.  NOTICE OF INTENTION TO REDRILL OR REPAIR WELL  NOTICE OF INTENTION TO TO REDRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTERNOR CASING.  NOTICE OF INTENTION TO REDORD TO PRODUCT OR ALTERNOR CASING.  NOTICE OF INTENTION TO REDORD TO PRODUCT OR ALTERNOR CASING.  NOTICE OF INTENTION TO REDORD TO PRODUCT OR ALTERNOR CASING.  NOTICE OF INTENTION TO REDORD TO PRODUCT OR ALTERNOR CASING.  NOTICE OF INTENTION TO PULL OR ALTERNOR CASING.  NO								<u>s r f l</u> w
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO REDRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDEZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PUL	NOTICE OF INT	ENTION TO DRILL		SUBSEQ	UENT REPORT	OF WATER SH	JT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION OR ACIDIZE.  NOTICE OF INTENTION OR ACIDIZE.	NOTICE OF INT	ENTION TO CHANGE PLANS.		SUBSEQ	JENT REPORT	OF SHOOTING	OR ACIDIZING	٠٠: ا-نا-ب
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  SUPPLEMENTARY WELL HISTORY  (NOTICE OF INTENTION TO PULL OR ALTER CASING.  (NOTICE OF INTENTION TO PULL OR ALTA)	NOTICE OF INT	ENTION TO TEST WATER SH	UT-0FF	SUBSEQ	JENT REPORT	OF ALTERING	CASING	13 / 13 13
NOTICE OF INTENTION TO ADAMOON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Elliett Gas 'Init "A"  Farmington, New Maxico Jaurary 8, 19 62  Well No. 1 is located 660 ft. from Si line and 640 ft. from W line of sec. 14  NW/A, NW/A 62 Section 14 7-29-16 R-9-16 N.A.P.N.  (K) Sec Mail Sc. No.)  (K) Sec Mail Sc. No.	NOTICE OF INT	ENTION TO RE-DRILL OR RE	PAIR WELL	SUBSEQ	JENT REPORT	OF RE-DRILLIN	G OR REPAIR	
NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Elliett Clas Smit *A*  Farmington, New Mexico Jauraary 8 19 62  Well No. 1 is located 660 ft. from No. 1 line and 660 ft. from W. line of sec. 14  HM/A, HM/A of Section 14 T-29-N R-9-N N.N.P.N.  (Reage) Meridian New Mexico  (Find) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 5890 ft. (GL)  DETAILS OF WORK  (State names of and expected depths to objective sander, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed vorts)  No propose to vertice the above well as follows:  1. Hove in and rig up worksover units.  2. Clean out ald open shot hole with gas and coment liner through Point Lockout sections.  3. Selectively perforate and stimulate Point Lockout intervals indicated to be productive.  4. Return well to production  Londont section.  Out of the device of the first plan of work must receive approval in writing by the Geological Survey before open commenced.  Company Pan American Petroleum Corporation  Address P. O. Box ASO  ORIGINAL COUNTY IN BRIDGE.  Title Sectior Petroleum Engineer  Title Sectior Petroleum Engineer	NOTICE OF INT	ENTION TO SHOOT OR ACID	IZE	SUBSEQ	JENT REPORT	OF ABANDONM	ENT	
Well No. 1 is located 660 ft. from No. 1 line and 660 ft. from No. 1 line of sec. 14 line of sec. 14 line of sec. 14 line of sec. 15 line and 660 ft. from No. 16 line of sec.	NOTICE OF INT	ENTION TO PULL OR ALTER	CASING	SUPPLE	MENTARY WEL	L HISTORY		
Well No. 1 is located 660 ft. from No. No. No. No. No. No. No. 1 is located 660 ft. from No.	NOTICE OF INT	ENTION TO ABANDON WELL.				· · · · · · · · · · · · · · · · · · ·	·	
Well No. 1 is located 660 ft. from No. 1 line and 660 ft. from White of sec. 14  While, While of Section 14 7-29-N R-9-N Make.P.M.  (i) Bec. and Sec. No.)  Civep.)  (Range)  County or Subdivision)  The elevation of the derrick floor above sea level is 5890 ft. (GL)  DETAILS OF WORK  (State names of and expected depths to objective anales; show sizes, weights, and langths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  No propose to workever the above well as follows:  1. Nove in and rig up workever unit.  2. Clean out ald open shot hele with gas and easent liner through Point Lockout section.  3. Selectively perforate and stimulate Point Lockout intervals indicated to be productive.  4. Return well to production  I understand that this plan of work must receive approval in writing by the Geological Survey before operations and help with gas and company Pan American Petroleum Corporation  Address P. O. Box ASO  ORIGINAL OF SING.  ORIGINAL OF SING.  R. M. Educr, Jr.  Title Senior Petroleum Engineer	TO 3.4 -4.46-		OVE BY CHECK MAR		·		,	
HW/A, NV/A of Section 14 T-29-N R-9-W H-M-P.Ms  (K Sec. and Sec. No.)  (Twp.)  (Kange)  (Twp.)  (Kange)  (Keridian)  (Keridian)  (Range)  (Field)  (Country or Subdivision)  (State or Territory)  The elevation of the derrick floor above sea level is 5890 ft. (GL)  DETAILS OF WORK  (State names of and expected depths to objective ands; show sizes, weights, and largeths of proposed casings; indicate mudding jobs, camenting points, and all other important proposed work)  No propose to verifice the above well as follows:  1. Nove in and rig up workover unit.  2. Clean est eld open shot hele with gas and cament liner through Point Lockout section.  3. Selectively perforate and stimulate Point Lockout intervals indicated to be productive.  4. Return well to production  1 understand that this plan of work must receive approval in writing by the Geological Survey before operations and homemored.  Company Pan American Petroleum Corporation  Address P. Q. Box 480  Concount Corpus  R. M. Bauer, Jr.  Title  Senior Petroleum Engineer	Pitterr (M	_	440	(NI)	son, men	Mexcreo	XXX	19
Blanco Me saverde  San Juan  (County or Subdivision)  DETAILS OF WORK  (State names of and expected depths to objective sands, show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  1. Move in and rig up workover units. 2. Clean out ald open shot hole with gas and coment liner through Point Lockout sections. 3. Selectively perforate and stimulate Point Lockout intervals indicated to be productive. 4. Return well to production  I understand that this plan of work must receive approval in writing by the Geological Survey below operations may be to make the productions of the production of the	Well No.	is located	ft. from	n. line	and SOO	ft. from	$\left  \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right $ line of	sec. 14
DETAILS OF WORK  (State or Territory)  The elevation of the derrick floor above sea level is								
(Field) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is		•		(Range)	(M		exice	
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  We propose to verifever the above well as follows:  1. Move in and rig up workever unit.  2. Clean set ald open shot hole with gas and coment liner through Point Lockout section.  3. Selectively perforate and stimulate Point Lockout intervals indicated to be productive.  4. Return well to production  1 understand that this plan of work must receive approval in writing by the Geological Survey below operations may be commenced.  Company Pan American Petroleum Corporation  Address P. O. Box 480  ORIGINAL STAND  ORIGINAL STAND  Farmington, New Mexico  By  Title Senior Petroleum Engineer				or Subdivision)				
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Pan American Petroleum Corporation  Address P. O. Box 480  CRICINAL SIGNUE A.  By R. M. Bauer, Jr.  Title Senior Petroleum Engineer	Lookou 3. Select to be	t section. Lively perforate productive.	and stime	_		it interv	FIVED	
Address P. O. Box 480  ORIGINAL GIONUS  R. M. Bauer, Jr.  Attn: L. O. Speer, Jr.  Title Senior Petroleum Engineer	l understand t	hat this plan of work must	receive approval in	a writing by the	Geological St	OIL	DIST. 3	•
Parmington, New Nextco  By R. M. Bauer, Jr.  Title Senior Petroleum Engineer	Company	'an American Pet	roleum Cer	peration				
By R. M. Bauer, Jr.  Attn: L. O. Speer, Jr.  Title Senior Petroleum Engineer	Address F	. O. Box 480				<b>्रि</b> का इं≾क्षणकर सं सं	<b>01 ~ &gt; 1</b> 5 ~	
		Farmington, Nov.	Nexico		Ву	. 6 45 F		· · · · · · · · · · · · · · · · · · ·
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Form	9-881 a
(Feb	. 1951)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Pe
Lease No	3F-(E((90
Unit E111	ott Oas Unit "A"

REGEIVE

#### SUNDRY NOTICES AND REPORTS ON WELLS

FEB 9 1962

NOTICE OF INTENTION TO PULL OR ALTER CASING	ACIDIZING U.S. CERTO ING DR REPAIR	Š
NOTICE OF INTENTION TO ABANDON WELL		-

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Elliott	ins lindt "A"	farmi	ngton, New Ne	exico Pebruary 7 , 19 6
Well No.	is located	660 ft. from $N $ lin	e and 660 ft	from $\left\{ \begin{array}{c} \mathbf{I} \\ \mathbf{W} \end{array} \right\}$ line of sec. 14.
	4 of Section 14	• ′	(Meridian	COLLIN
Blanco M		San Juan	,	New Mexico
**	(Field)	(County or Subdivision	)	(State of Territor) R1 2 1962
The elevati	on of the derrick floo	or above sea level is 🅦	9C ft.(GL)	OIL CON. CO!
		DETAILS OF V	WORK	DIST. 8
1. 2. 3. 4.	Tested chaing we Cleaned out hele her liner for the counts fuf the counts fufficients f	lug per sack, folk 'liver with 150 sac ck. After waiting d with 2500 pei for	r mirutes. T f 51061. ith 50 sacks owed by 25 sa sks Incor com on commut, d r 25 minutes.	Incor cement containing cks Incor nest. ent containing ly pour rilled plug at top of
	1.153-4566, and			(Ner)
I understand	d that this plan of work mus	receive approval in writing by th	ne Geological Survey be	ofore operations may be commenced.
Company	Tan tarrican de	trolous Comporation	1	<del></del>
Address	. 0. Plox 480		(	DRIGINAL SIGNED BY
	Parmington, New	Mexico	Bv	R. M. Bauer, Jr.

Attn: L. O. Car, Jr.

Title Senior etroleus Engineer

7. Fracked these perforations with 52,000 gallons water containing 1% calcium chloride and 50,000 pounds sand. Pressures were: Broakdown icc; Treating Treature 1750; Average injection rate 49 Barrels per minute.

8. Perforated Miffhouse with 2 shots per foot 1210-1218, 1256-1264,

428-4296, 4316-4315.

9. Frack of those perforations with 41,500 gallons water containing 15 calcium chloride and he, eet pounds sand. Pressures were: Breakdown 1150; Treating 1900. Werage injection rate 50 Barrels per minute.
10. Tubing landed at 1809. Cleaned up to test vell.

11. Both somes tested 2207 HEF D.

12. Workever completed and well hooked back in to pipeline February 1, 1962.

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### REQUEST FOR \*\*\* - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Parmington, New Mexico August 8, 1955 (Place) (Date)
		-	IG AN ALLOWABLE FOR A WELL KNOWN AS:
	pany or Op		(Lease) Killett Gas Unit A, Well No. 1 , in NW 1/4 NW 1/4
<b>.</b>	, Sec.	14,	T. 29-N R. 9-W NMPM, Blanco-Nesaverde Poo
(Unit)	h		G . D . G . L . 1-29-55
			County. Date Spudded. 1-29-55, Date Completed. 1-29-55
Please	indicate le	ocation:	
			Elevation <b>5926</b>
			Top of Prod. Form
			Casing Perforations:
			Depth to Casing shoe of Prod. String
			Natural Prod. Test
	i		based on bbls. Oil in Hrs. Co. 29,000 19
			1051 SS
	-		Test after acid or shot
Casing an	nd Cementi Feet	ing Record Sax	Based on bbls. Oil in Hrs. Mir
5120	1 (61		Gas Well Potential 1075 MCF (Annual Deliverability)
3-3/84	255	240	
5-1/24	4795	200	Size choke in inches
2-3/8"	4944*		Date first oil run to tanks or gas to Transmission system:
			Transporter taking Giber Gas: Kl. Pago Matural Gas Company
narks:*4	944!	1 2-3/8"	OD, 1.995" ID 4.7# J-55 tubing includes 15' perforated joints.
			with instructions in Mr. Emery C. Arnold's letter of 7/7/55.
	-		mation given above is true and complete to the best of my knowledge.  9 1955 STANOLIND OL AND DAS COMPANY
proved	•		Company of Operator)
OIL	donset	WATION	OMMISSION By: Signature Signature
	1,//	1/10	GETA Title Field Superintendent AUG 2 2 1955
	N FIFM F	ENGINEER	DIST. NO. 3  Send Communications regarding well to: OIL CON. CON
ie .f.c.i.ny	/LL 01VF -		Name Mr. L. O. Speer, Jr. DIST. 3
			Address

·• •*	OIL CONSERVATION COMMISSION  AZTEC DISTRICT OFFICE  No. Copies Received
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	Since Land Office
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#### Form C-110 Revised 7/1/55

### NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

company o	or Opera	tor Pan Am	erican re	FLOTERN CO	rporavio		ease	LIIOTT GAS UNI	<u>J.</u>
Vell No	1	Unit Lett	er <b>D</b> S	14 T 25	N R 9N	_Pool_	Blanco	-Mesaverde	
County	San Jus	in .	Kind o	f Lease (S	State, Fe	d. or P	atented)	Federal	
f well pro	duces oi	l or conde	nsate, gi	ve locatio	on of tank	s:Unit_	D S 11	T 29% R	91
uthorized	l Transp	orter of O	il or Con	ndensate	Kl. Pas	o Natur	al Cas Pr	roducts Co.	
Address	A1, F	aso, Texas							
		address to	_	pproved co	opy of thi	s form	is to be	sent)	
Authorized	l Transp	orter of G	as I	1 Paso Nat	oural Gas	Company			
\ddress		ngton, New address to			4.3.1				
f Gas is n		sold, give	_						
		(:(Please c						( )	
_	_				•			Condensate	(
Change in	Ownersh	nip		( )	Other			T.	<u>)                                    </u>
temarks:						Give	explanat	ion below)	
Petroleum	Corperat	e industry i	ogo og Ogo uts <b>the Ru</b>	· · · · · · · · · · · · · · · · · · ·			Off (LE	EB 1 1957 CON. COM. CONSTITUTE On Constitution Cons	n -
Executed t	his the_	1 day o	f Februa	<b>ry</b> 19	<u>57</u>	ODI(	TNIAT STO	GNED BX	
					Ву	UNIC	D. J. SCO		
Approved_		FI	EB 1 1967	_19	Title_	Fi	eld Cleri		
OIL	CONSER	RVATION C	OMMISS	ION	Compa	ny <b>Pan A</b>	merican l	Petroleum Copp	XX
Origin	nal Signe	d Emery (	Armold		Addres	s Book la	B <b>7</b>		
litle '8	l and Gas	Inspector-D	ist. #3.	7		Farmi	ngton, Ne	W Mexico	

OU CONSERVAT	OIL CONSERVATION COMMISSION							
	RICT OFFICE							
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File Staff.								

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## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	PAN AMERICAN PETE	OLEUM CORPORATION Lea	se KLLIOTT GAS UNIT 'A'
Well No. 1 Unit	Letter D S 14	T 29 R 9 Pool	Blanco-Mesaverde
County Sen Juan	Kind of Lea	se (State, Fed. or Pat	ented) Federal
If well produces oil or c			
Authorized Transporter	of Oil or Condens	ate Four States-Western	Oil Refining Company by
trucking contractor.	or our or comments		
		Res Box 1877, Farmi	ngton, New Mexico
(Give addre	ss to which approv	ed copy of this form is	to be sent)
Authorized Transporter	of Gas		
Address			4-1
(Give addre	ss to which approv	ed copy of this form is	to be sent)
If Gas is not being sold,	give reasons and	also explain its presen	disposition.
		<u></u>	
		777 11	4
Reasons for Filing: Ple	ase check proper b	oox) New Well	
Change in Transporter	of (Check One): Oi	I() Dry Gas () C'n	ead ( ) Condensate ( )
Change in Ownership		( ) Other	( ) ( )
Remarks:		Give ex	xplanatio below)
			MAR 4 7857
			L CON. COM.
			DIST. 3
The undersigned certifi mission have been comp		nd Regulations of the C	Oil Conservation Com-
Executed this the	day of <b>March</b>	19 <u>57</u>	- 057
		By ORIGI	NAL SIGNED BY O. J. SCOTT
_	MAR 4 1957 19	_	-
Approved	MAR 4 1957 19_	Title Held Cl	<u>ork</u>
OIL CONSERVAT	ION COMMISSION	Company	
By Original Signed Eme	ry C. Arnold	Address	
Title Original Signed			

### NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Op	perator Pan American	n Petroleum	Corporation	Lease	Liott Gas Unit "A"
Well No. 1	Unit Letter D	S 14 T	291 R 91	Pool Blanco-	Kesaverde
County San J					
·	s oil or condensate				
-	ansporter of Oil or				
Adinorized ire	inoporter or our or	001111011111111111111111111111111111111	(by Contra		
Address Box 1	1565, Farmington, Ne	w Mexico	• •		
(G	ive address to whic	h approved	copy of this	form is to be	sent)
Authorized Tra	ansporter of Gas				
Address					·
lf Gas is not be	ive address to whic eing sold, give reas	h approved sons and als	copy of this o explain its	form is to be present dispo	sent) osition:
	iling:\Please check			11	( )
Change in Trai	nsporter of (Check (	One): Oil (			
Change in Own Remarks:	ership	( )	Other Cond	rary Change in lensate Transpo Give explanat	rter (X)
condensate due ment and will Company as per	ge in transporter is my because of Four S to lack of storage not effect permanent Form C-110 filed Ma ed certifies that the	States-Wester facilities agreement agreement arch 1, 1957	rn Oll Compar at refinery. with Four Sta	This is a ten	perary arrange- 1 Refining
mission have t	peen complied with.				0/1 0/10/10
Executed this	the 🚜 day of 🔏	areh	19_58_		1 And Charles (On
			Ву	ORIGINAL S. D. J. SC	OTTON
Approved	MAR 1 0 1958	19	Title_F4	ald Clerk	
OIL CON	SERVATION COMM	MISSION	Company	V Dan Amandaan	Petroleum Corporati
	nal Signed Emery C.				Ington, New Mexico
-	Supervisor Dist. # 3				2 mg

PULL SUMBERVA		COMP	1.55IUN
AZTE		CFFI	CE
No. Cores	1.12		
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Santa Fe	***************************************		
Froration Office	· · · · · · · · · · · · · · · · · · ·	************	
State Land Office	:		
J. S. G. S.	***************************************		
Transporter		/	
File		/	1/
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### NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or	Operator Pan Amer	icam Petrol	mm Corporati	Lease Klliott Gas Unit "A"
Well No. 1	Unit Letter	D 514	T <b>29%</b> R <b>9</b> %	Pool Blanco Mesaverde
County San	Juan .	Kind of Leas	e (State, Fed	i. or Patented) Federal
				s:Unit D S 14 T 29N R 9W
		_		s Western Oil Refining Company
Address P	ox 1877, Farmington	New Mexico	•	
				form is to be sent)
Authorized T	ransporter of Gas_	····	·	
Address				Date Connected soft form is to be sent)
lf Gas is not	being sold, give re	asons and a	s copy of this	s form is to be sent; s present disposition:
Reasons for	Filing:(Please chec	k proper box	c) New W	ell()
		·		( ) C'head ( ) Condensate (×)
Change in Ow	nership		) Other	(Give explanation below)
				•
Purchaser will April 1, 1960	<del>-</del>	condensate	at wall and t	MAR 28 1930
	ned certifies that th been complied with		Regulations	of the Oil Com-
Executed this	the 28th day of M	reh	19_60_	The same of the sa
			Ву	Original Signed <b>by</b> G. L. HAMBION
\pproved	MAR 2 9 1960	19	Title	Area Clerk
	NSERVATION COM	MISSION	Compan	Y Pan American Petroleum Corporati
3 y A. 1			Address	Bex 457
itle PETROLE	JM ENGINEER DIST.	NO. 3	-	Farmington, New Mexico
				Attn: L. O. Speer, Jr.

OIL COMEREN	ngos <b>e</b> nski	SON
AZTEO DE	Property Cara Sec	*
No. Costed Sa	V	
TO DISTRI		
Operator	Y	
Santa Fe		
Promison Office		
State Land Office		
U. S. G. S.		
Transporter	/	
File	/	
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#### NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 Revised 7/1/55 SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

#### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleu	m Corporation Leas cilliott Gas Unit #A"
Well No. 1 Unit Letter B S14	
County San Juan Kind of Leas	se (State, Fed. or Patented) Faderal
If well produces oil or condensate, give loc	ation of tanks; Unit D S116 T29-N R9-W
Authorized Transporter of Oil or Condensat	te Beeline Refining Company
(Give address to which approve	d copy of this form is to be sent
Authorized Fransporter of Gas	
Address	Date Connected d copy of this form is to be sent)
Give address to which approve	d copy of this form is to be sent)
If Gas is not being sold, give reasons and a	lso explain its present disposition:
Reasons for Filing: (Please check proper box	k) New Well
Change in Transporter of (Check One): Oil (	1 Dry Gas 1 Chead 1 Condensate (1)
Change in Ownership( Remarks:	) Other
Remarks:	(Give explanation below)
To report change in name of Four States wes Company effective June 1, 1960.  The undersigned certifies that the Rules and mission have been complied with.	tern Oil Refining Company to Beeline Refining Regulations of the Oil Conservation Com-
Executed this the 16th day of June	19 60 ORIGINAL SIGNED BY
	G I Hamilton 24 1980
	By G. EOM
Approved19	Title Area Clerk
OIL CONSERVATION COMMISSION	
	Company Pan American Petroleum Corporatio
	Company Pan American Petroleum Corporation
by Chimal Mand theest in almosts	Company Pan American Petroleum Corporation  Address Box 480, Farmington, New Mexico
By China I Name + Avg in Almi's  Fitle	•

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Lyckata	ı	2	

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### NEW MEXICO OIL CONSERVATION COMMISSION SAN' A FE, NEW MEXICO

Form G-110 Revined 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petrol	eum Corporation Leane Elliett Gas Unit "A"
Well No. 1 Unit Letter D S 14	T 29 R Pool Blanco Mesaverde
County San Juan Kind of Le	Federal
If well produces oil or condensate, give lo	ocation of tanks: Unit D S 14 T 2911 R 94
Authorized Transporter of Oil or Condens	sate Platem. Tre.
Address Box 567, Bloomfield, New 1	
(Give address to which approv	ved copy of this form is to be sent)
uthorized Transporter of Gas Ri Pr	Aca Maturel Cas Company
ddress Box 990, Farmington, New Mexic	Date Connected
Gas is not being sold, give reasons and	also explain its present disposition:
	<b>∆</b> •
2-1-41. Co.	50
casons for Filing: (Please and feet proper by	
Merican its name.	
	oox) New Well( )
hange in Transporter of [Check One]: Oil	1 ( ) Dry Gas ( ) C'head ( ) Condennate ( )
	and the second second second second second
hange in Ownership(cmarks;	() Other
emarks;	(Give explanation below)
This is to report change in transporter : Das. effective April 1, 1961.	from Beeline Refining Company to Platesu,
ne undersigned certifies that the Rules and ission have been complied with.  Secuted this the 10th day of Kerch	ORIGINAL SIGNED BOIL CON. CO. DIST. 3
proved MAR 1 3 1961 19	Title Administrative Clerk
	Title Administrative Clerk
OIL CONSERVATION COMMISSION	Ву
OIL CONSERVATION COMMISSION Original Signed By	Title Administrative Clerk
OIL CONSERVATION COMMISSION Original Signed By A. R. KENDRICK	Title Administrative Clerk  Company Pan American Petroleum Corpora
OIL CONSERVATION COMMISSION	Title Administrative Clerk  Company Pan American Petroleum Corpora  Address Box 460

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		\$74' E Or
	NORE	20 00 Car 25
	SANT) FILE U.S.C.	
	LAND TRANS	OFFICE TO THE PROPERTY OF THE
		ION OFFICE

#### Current Records:

#### Change To:

#### BLANCO MESAVERDE POOL Cont:

Elliott Gas Unit B #1 Elliott Gas Unit C #1 Elliott Gas Unit D #1 Elliott Gas Unit E #1 Elliott Gas Unit F #1 Elliott Gas Unit G #1 Elliott Gas Unit H #1	K-15-29-9 H-33-32-10 D-14-29-9 K-13-29-9 G-9-30-9 N-9-30-9 A-34-30-9 A-33-30-9 N-33-30-9 B-26-30-9	Cole Gas Com A #1 Ealum Gas Com #1 Elliott Gas Com A #1 Elliott Gas Com B #1 Elliott Gas Com C #1 Elliott Gas Com D #1 Elliott Gas Com E #1 Elliott Gas Com F #1 Elliott Gas Com G #1 Elliott Gas Com H #1
Federal Gas Unit 1 #1 Gerk Gas Unit #1	H-20-32-12 B-30-29-9	Federal Gas Com 1.#1 Gerk Gas Com #1
Gutierrez Gas Unit #1	<b>B-4-29-9</b>	Gutierrez Gas Com #1
Heath Gas Unit B #1	G-9-29-9	Heath Gas Com B #1
Heath Gas Unit C #1	L-30-39-9	Heath Gas Com C #1
Heath Gas Unit D #1	G-8-29-9	Heath Gas Com D #1
Heath Gas Unit E #1	N-8-29-9	Heath Gas Com E #1
Holmberg Gas Unit #1	B-28-32-10	Holmberg Gas Com #1
Houck Gas Unit A #1	G-6-29-9	Houck Gas Com A #1.
Jaquez Gas Unit / #1	G-5-29-9	Jaquez Gas Com A #1
Jaquez Gas Unit B #1	K-4-29-9	Jaquez Gas Com B #1
Jaquez Gas Unit C #1	0-6-29-9	Jaquez Gas Com C #1
Keys Gas Unit A #1	K-27-32-10	Keys Gas Com A #1
Leeper Gas Unit #1	L-34-32-10	Leeper Gas Com #1
Likins Gas Unit A #1	M-34-30-9	Likins Gas Com A #1
Lobato Gas Unit A #1	K-3-29-9	Lobato Gas Com A #1
Marcotte Gas Unit #1	H-5-31-10	Marcotte Gas Com #1
McCoy Gas Unit A #1	H-18-31-10	McCoy Gas Com A #1
McEwen Gas Unit #1	N-5-31-10	McEwen Gas Com #1
Navajo Allotted Gas Unit A #1	B-25-28-9	Navajo Allotted Gas Com A #1
Navajo Allotted Gas Unit B #1	H-36-28-9	Navajo Allotted Gas Com B #1
Nye Gas Unit #1 Ridenour Gas Unit #1	H-7-29-9	Nye Gas Com #1
Sammons Gas Unit A #1	H-13-31-11 B-6-31-10	Ridenour Gas Com #1 Sammons Gas Com A #1
Sammons Gas Unit B #1	A-18-29-9	Sammons Gas Com B #1
Sandoval Gas Unit A #1	B-35-30-9	Sandoval Gas Com A #1
Schneider Gas Unit #1	L-28-32-10	Schneider Gas Com #1
Shane Gas Unit #1	J-14-29-9	Shane Gas Com #1
Shaw Gas Unit #1	B-14-30-9	Shaw Gas Com #1
Snyder Gas Unit #1	G-19-29-9	Snyder Gas Com #1
Sullivan Gas Unit #1	M-22-32-10	Sullivan Gas Com #1
Sullivan Gas Unit B #1	B-21-32-10	Sullivan Gas Com B #1
Ulibarri Gas Unit #1	N-35-30-9	Ulibarri Gas Com #1
Uptegrove Gas Unit #1	L-33-32-10	Uptegrove Gas Com #1
USA Stanolind A #1	A-29-31-12	Stanolind A #1
Usselman Gas Unit #1	B-4-31-10	Usselman Gas Com #1
Valencia Gas Unit #1	J-18-29-9	Valencia Gas Com #1
Wallace Gas Unit #1	H-35-31-11	Wallace Gas Com #1
•		

#### FULCHER KUTZ PICTURED CLIFFS POOL:

	~		
Hubbell Gas Unit #1		K-29-28-10	Hubbell Gas Com #1
Pipkin #1		A-36-28-11	E.H. Pipkin #1
Pipkin #3		1-12-27-11	E.H. Pipkin #3
Pipkin #4	•	A-1-27-11	E.H. Pipkin #4

#### AZTEC FRUITLAND POOL:

Abrams Gas Unit D #1	•	1-29-29-10	Abrams Gas Com D #1
Gonzales Gas Unit A #1	•	1-20-29-10	Gonzales Gas Com A #1
Keys Gas Unit C #1 .		N-29-29-10	Keys Gas Com C #1

U.S.G.S.

Operator

cc:
OCC - Santa Fe
File
El Paso Nat'l Gas Co.
Southern Union Gas Co.
Southern Union Gathering
Pan American Pipeline Co.
Plateau, Inc.
Shell Oil Company
Four Corners Pipeline
Graves Oil Company
Basin Pipeline Co.
Transwestern Tankers

APPROVED PAN AMERICAN PETROLEUM CORPORATION

BY

Pan Ameir can Petroleum - Page 4

XERO







XERO

#### OIL CONSERVATION DIVISION P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

	LAND OFFICE  TRANSPORTER  GAS  OPCHATOR	AUTHOR		OR ALLOWABLE AND SPORT OIL AND NATI	URAL GAS	
I.	Gregorian Amoco Production Compan	у				
	501 Airport Drive, Farm	ington, N	1 87401			
	Reason(s) for filing 1 Check proper box			Other (Plea	se explain)	
	New Well	Change to Oil	Transporter of:		•	
	Change In Ownership	Casinghe		ensate X		
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND	LEASE				·
	Elliott Gas Com "A"	Well No.	Fool Name, Including Blanco Mesa		Kind of Lease State, Federa	.   ( 2
	Location A		branco nesa	·		rederar jor-000099
	Unit Letter D : 660	•	m The North L		Feet From 7	
	Line of Section 14 Tov	vnship 291	Range	9W , NMP	м, San	Juan County
III.	DESIGNATION OF TRANSPORT	rer of oil	AND NATURAL G	AS		
	Name of Authorized Transporter of Cil	Ot C	ondensate X	Address (Give address	• •	ved copy of this form is to be sent)
	Giant Industries, Inc. Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas 📝 ·	P.O. Box 256.  Address (Give address	to which approx	on, NN 8/401  oed copy of this form is to be sent)
	El Paso Natural Gas Com			P.O. Box 990.		
	If well produces oil or liquids, give location of tanks.	Unit Sec	! !	is gas determy connec	i i	
IV.	If this production is commingled wit COMPLETION DATA	h that from an	y other lease or pool			
	Designate Type of Completic		il Well Gas Well	New Well Workover	Deepen	Piug Back   Same Resty, Diff. Rosty,
	Date Spudded	Date Compl. F	eady to Prod.	Total Depth		P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations					Depth Casing Shoe
			UBING, CASING, AN	ID CEMENTING RECO	RD	
	HOLE SIZE	<del></del>	& TUBING SIZE	DEPTHS		SACKS CEMENT
				<del> </del>		
	THE DESCRIPTION OF THE PROPERTY FOR	DR ATTOWA	DIE (Test must be	after recovery of total voi	ume of load oil	i and must be equal to or exceed top allow-
Υ.	TEST DATA AND REQUEST FOOL WELL		able for this a	lepth or be for full 24 how Producing Method (Flo	rs)	
	Data First New Oil Run To Tanks	Date of Test		Producing Marios (1.12	w, pump, gas in	
	Length of Test	Tubing Pressu	ro	Casing Pressure	16	Orota Site
	Actual Prod. During Test	Oil-Bble.		Water-Bbls.	-/atl	
	Method Dailing 1 and				180	100 1001
					l oc	-00 CON:
	ASUST Frod. Tast-MORZO	Length of Tes	•	Bbla. Cordenate/MMC	EF ( OIL	Creatty of Condinecte
	Testing Method (pitot, back pr.)	Tubing Pressu	i• (shut-lu)	Casing Pressure (Shu	t-in)	Choi. S
VI.	CERTIFICATE OF COMPLIANC	CE		OIL C	CONSERVAT	TION DIVISION OUT 3 0 1981
	I hereby certify that the rules and r Division have been complied with	egulations of	the Oil Conservation	APPROVED		19
	blivision have been complied with above is true and complete to the	best of my k	nowledge and belief.	BYOriginal	Signed by FRA	SUPERVISOR DISTRICT # 3
			. J Rv	TITLE		JOI CHIVO
		Orig	iral Signed By . SVOLODA			compliance with RULE 1104.
	(Siena		. 5, -	Il wall this form in	at he accomps	able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULK 111.
	District Administr	cative Sup	ervisor	All sections o	f this form mu	at he filled out completely for allow-
	(Tu 10/30)	•	and the same of th	able on new and r	ecompleted we	olls.  III. and VI for changes of owner, or other such change of condition.
		. • *		A Company of the second of the	and the second second section is a second section of the second section of the second section is a second section of the sectio	the filed for each case to a title.

STATE OF NEW MEXICO SYNIKE MINICIPALS DEPARTMENT

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DISTRIBUTE	DM		
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LAND OFFICE			
TAAMSCORTER	UIL		l
	DAS		
COPERATOR			

#### OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

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DIST MINUTION		HOX 5088		
PANTAFE	SANTA PE, NI	EW MEXICO 87501		
₹ <b>9</b> (€ <b>2</b>				
TAAMSPORTER UIL	REQUEST F	FOR ALLOWABLE AND		
OAS OPERATOR	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL GAS		
OFFICE OFFICE				
Amoco Production Comp	any			
Address				
501 Airport Drive, Fa	rmington, NM 87401	Other (Please explain)		
Now Well	Change in Transporter of:			
Recompletion		Gos 🔲		
Change in Ownership	Casinghead Gas Con-	densale [X]		
Change of ownership give name				
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formutton Kand of Lee		
Elliott Gas Com "A"	1 Blanco Me		Federal	
Location	CCO 11 1:			F
Unit Letter D:::	660 Feel From The North	In• and 660 Feet Law	wast West	
Line of Section 14 7	ownship 29N Range	9W , NAMPA, San C	Juan	C'n
				*
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL O	Address (Give address to which app.		,
Plateau, Inc.		P.O. Box 489, Bloomfie	eld. NM 87413	
Name of Authorized Transporter of C		Address (Give address to which app	roves copy of this form is to	be sent)
El Paso Natural Gas C		P.O. Box 990, Farming	ton, <b>NM</b> 87401	
West produces oil or liquids,	Unit   Sec.   Twp.   Rge.   D   14   29N   9W	'	ther.	
This production is commingled w	ith that from any other lease or pool			
COMPLETION DATA	Oil Well Gas Well		Ball 18	
Designate Type of Complet		New Well Workover Deepen	Flug Back   Same For A	v. † Diff. i
Dete Spudded	Date Compl. Ready to Prod.	<del></del>	i	
2Q.tvv	oumpit trood, to , tod,	Total Depth	F.B.T.D.	
			F.O.T.D.	
Elevations (D) 9, RT, GR, etc.,		Total Depth Top Oil/Gas Pay	F. A. T.D. Yering Depth	
Elevations (D) 9, RT, GR, etc.,				
Pérforations	Name of Producing Formation	Top Oil/Ges Pay	Yering Depth	
Pérforations	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Vering Depth  Lepth Casing Shoe	
Pérforations  HOLE SIZE	Name of Producing Formation	Top Oil/Ges Pay	Yering Depth	ыт
Perforations  HOLE SIZE	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Vering Depth  Lepth Casing Shoe	ыт
Perforations  HOLE SIZE	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Vering Depth  Lepth Casing Shoe	ЭНТ
Pérforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	TOP OIL/GOS POY  ND CEMENTING RECORD  DEPTH SET	Verling Depth  Lepth Casing Shoe  SACKS CLIME	
Perforations  HOLE SIZE  FOR AND REQUEST FOR A	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this case)	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total values of land aidenth or be for full 24 hours)	Verling Depth  Lepth Casing Shoe  SACKS Clinic	
Perforations  HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST IN TO Tanks	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	Verling Depth  Lepth Casing Shoe  SACKS Clinic	
HOLE SIZE  HOLE SIZE  FST DATA AND REQUEST ID  LWELL  Ditier first New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this case)	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total values of land aidenth or be for full 24 hours)	Verling Depth  Lepth Casing Shoe  SACKS Clinic	
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Perforations  HOLE SIZE  HOLE SIZE  ST. DATA AND REQUEST IN THE MELL  Detail First New Oil Run To Tanks  Congil of Test  Astual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this continued for this contin	Top Oil/Ges Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, for Casing Preserve)	SACKS CLOSE  I and must be equal to core Chase Size	
Perforations  HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST INTERMEDLE  DELINETED New OIL Run To Tanks  Congit of Test  Astual Prod. During Test  JAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this continued for this contin	Top Oil/Ges Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, for Casing Preserve)	SACKS CLOSE  I and must be equal to core Chase Size	
Perforations  HOLE SIZE  HOLE SIZE  PST DATA AND REQUEST IS  ILWELL  Deligifies New Oil Run To Tanks  Congth of Test  Astust Prod. During Test  JAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c  Date of Test  Tubing Pressure  Oil-Bbis.	Top Oil/Ges Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, for Casing Presewe)  Water-Bble.  Bble. Condensate/MMCF	SACKS CLOSE  Land must be equal to core  Chief Size  Charles Size  Charles Size	
Perforations  HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST INTERMEDLE  DELINETED New OIL Run To Tanks  Congit of Test  Astual Prod. During Test  JAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this continuous pressure)  Tubing Pressure  Oil-Bbls.	Top Oil/Ges Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, far Casing Preseure)  Water-Bbls.	SACKS CLOSE  Land must be equal to core a  Chase Size	
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Perforations  HOLE SIZE  HOLE SIZE  PST DATA AND REQUEST IS  ILWELL  Deligifies New Oil Run To Tanks  Congth of Test  Astust Prod. During Test  JAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this control of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Top Oil/Ges Pay  ND CEMENTING RECORD  DEPTH SET  Siter recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, for Casing Pressure  Water-Bble.  Bble. Condensate/MMCF  Cosing Pressure (Shut-in)	SACKS CINCL  SACKS CINCL  Land must be equal to come size  Charty & Condensate  Charty & Condensate  Charty & Condensate	
HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST IS  LEWELL  Delet First New Oil Run To Tanks  Compth of Test  Assual Prod. During Test  JAS WELL  Actual Prod. Test-MCF/D  Esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c  Date of Test  Tubing Pressure (Shut-in)  WCE  regulations of the Oil Conservation	Top Oil/Ges Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of lead of depth or be for full 26 hours)  Producing Method (Flow, pump, for Casing Pressure)  Water-Bbls.  Bbls. Condensate/MACF  Cosing Pressure (Ebut-in)	SACKS CLOSE  SACKS CLOSE  Land must be equal to core  Charles Size  Charles Size  Charles Size	
Perforations  Porforations  HOLE SIZE  MOLE SIZE  EST DATA AND REQUEST IN  PROPERTY OF New Oil Run To Tanks  Congil of Test  Actual Prod. During Test  Actual Prod. During Test  ERTIFICATE OF COMPLIAN  Pereby certify that the rules and  Division have been compiled with	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure(shut-is)	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  DEPTH SET  Display of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, for Casing Pressure)  Water-Bbls.  DIL CONSERVA  APPROVED	SACKS CINCL  SACKS CINCL  Land must be equal to come size  Charty & Condensate  Charty & Condensate  Charty & Condensate	
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Perforations  Porforations  HOLE SIZE  MOLE SIZE  EST DATA AND REQUEST IN  PROPERTY OF New Oil Run To Tanks  Congil of Test  Actual Prod. During Test  Actual Prod. During Test  ERTIFICATE OF COMPLIAN  Pereby certify that the rules and  Division have been compiled with	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete for the complete for t	Top Oil/Ges Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total values of lead of depth or be for full 24 hours)  Producing Method (Flow, pump, for Casing Pressure)  Water-Bbls.  Bbls. Condensate/AMACF  Cosing Pressure (Ebut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be fited to	SACKS CIME  SACKS CIME  Land must be equal to come  Charles Size  Charles Size  Charles Size  ATION DIVISION  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S
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MOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  VCE  I regulations of the Oil Conservation the and that the information given the best of my knowledge and belief	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  Ofter recovery of total values of lead of depth or be for full 24 hours)  Producing Method (Flow, pump, far  Casing Pressure  Water-Bbls.  DIL CONSERVA  APPROVED  If this is a request for all well, this form must be accounted to taken on the well in sections.	SACKS CIME  SACKS CIME  SACKS CIME  I and must be equal to core  into size  Charles Size  Charles Size  ATION DIVISION  GRAPH Compliance with RULE  convenie for a newly drille  granted by a tabulation of  compliance with RULE to	O
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### ENERGY NO MINERALS DEPARTMENT

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THEMPPORTER OIL		
OPERATOR		
PROBATION OFFICE		_

# OIL CONSERVATION DIVISION P. O. 80 × 2086 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formet 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amoco Production Company	
301 Airport Drive Farmington	I. NM 87401
	Other (Please explain)
Aecompletion CII	
Change to Opposition	Dry Gaa
I change of ownership give name	Condensers
and eddress of previous owner	
I. DESCRIPTION OF WELL AND LEASE	
Well No.	Pool Name, Including Formation
Elliott Gas Com A   1	
Location	Blanco Mesaverde State, Federal or Fee Federal 55009
Unit Lotter D : 660 Fret Fre	k 1 - 17
1	
Line of Section 14 Township 29	N Range 9 W . NMPR: San Juan
I. DESIGNATION OF TRANSPORTER	
I. DESIGNATION OF TRANSPORTER OF Common of Authorized Transporter of Cit	OIL AND NATURAL GAS
Permian Corp. Permian IFH Q / 1 /07	Andreas (Give address to which approved copy of this form is to be seen
time of Authorized Transporter of Casinghead Gas	The second of th
El-Paso Natural Gas Company	nutres (Live address to which approved copy of this form is to be read
well produces all ar liquids. Unit Sec.	i · · · · · · · · · · · · · · · ·
e location of lanks. D 14	+ 29N 9(1)
its production is commingled with that from any	y other lease or pool, give commingling order number:
TE: Complete Parts IV and V on reverse sid	d : c
	1e if necessary.
CERTIFICATE OF COMPLIANCE	O'I CONSCIONATION
coy certify that the rules and regulations of the Oil Conscionalist with and that the information	OIL CONSERVATION DIVISION TOOK
	Servation Division have APPROVED
nowledge and belief.	94
	Paylow The State
$\langle \langle 1 \rangle \langle 1 \rangle$	TITLE DEPUTY OIL & GAS INSPECTOR DIST. #3
(-)/-) haw	This form is to be flied in compliance with RULE 1104.
(Signature)	
Admin. Supervisor	well, this form must be accompanied by a tabulation of the deviation
Tules.	All sections of this for
	11
(Date)	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Submut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

#### OIL CONSERVATION DIVISION DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Fe. New Mexico, 87504-2088

DISTRICT III		
1000 Rio Hrizos	Rd Aziec N	M 87410

DISTRICT III	53	inta re, New M	exico 6/3	04-2000					
1000 Rio Brazos Rd., Aziec, NM 87410		OR ALLOWA			AS				
Operator AMOCO PRODUCTION COMPA					Well	API No. 0450840800	)		
Address P.O. BOX 800, DENVER,	COLORADO 802	01							
Reason(s) for Filing (Check proper box) New Well	Change i	n Transporter of:	O	het (Please ex	plain)				
Recompletion	· ·	Dry Gas							
Change in Operator L If change of operator give name	Casingnead Gas [_	Condensate (A)							
and address of previous operator  II. DESCRIPTION OF WELL	AND LEASE								
Lease Name ELLIOTT GAS COM A	Well No.	Pool Name, Include BLANCO ME	ing Formation	(PRORAT		of Lease Federal or Fee	Lea	se Na.	
Location		DEMINGO III				,	L		
Unit LetterD	:660	_ Feet From The	FNL Li	ne and	660 F	set From The	FWL	Line	
Section 14 Townshi	p 29N	Range 9W	1	мрм,	SA	N JUAN		County	
III. DESIGNATION OF TRAN								-,	
Name of Authorized Transporter of Oil	or Conde	nsale X	1			t copy of this form			
MERIDIAN-OIL INC. Name of Authorized Transporter of Casing		or Dry Gas [X]	Address (G	ive address to	which approved	copy of this form	n is so be sen		
EI, PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	OMPANY   Unit   Sec.	Twp.   Rge		BOX 1492 lly connected?		0, TX 799	178		
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	r pool, give comming	ling order nur	nber:					
Designate Type of Completion	- (X)   Oil Wel	II Gas Well	New Well	Workover	Deepen	Plug Back  Sa	ime Res'v	Dilf Res'v	
Date Spudded	Date Compl. Ready I	io Prod.	Total Depth	1		P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RF, GR, etc.) Name of Producing Formation		Top Oil/Ga	Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
Perforations	<u> </u>		1			Depth Casing	Shoc		
	TURING	, CASING AND	CEMENT	ING RECO	RD	_ <del></del>			
HOLE SIZE		UBING SIZE	L	DEPTH SE	_	SA	CKS CEME	NT	
			ļ <u>-</u>						
Y. TEST DATA AND REQUES	ST FOR ALLOW	ABLE	_l						
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	e of load oil and mu			illowable for the pump, gas lift,		Juli 24 hour	5.)	
			Casing Pres	gim			I K IX		
Length of Test	Tubing Pressure					CETY	/ E		
Actual Prod. During Test	Oil - Bbls.		Water - Bbi	is.	M	Gas- MCF	10	,	
GAS WELL	. L				Oll				
Actual Prod. Test - MCF/D	Leagth of Test		Bbis. Cond	ensate/MMCF	On	DIST. 3	roe de de		
Testing Method (pitot, back pr.)	Tubing Pressure (Shi	ul·in)	Casing Pres	ssure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC					MSEDV		11/1510		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my			Dat	e Approv	ed	2 <b>1</b> 990			
D. H. Illes				3.	د د	Dans!			
Signature Doug W. Whaley, Sta	ff Admin. Su	pervisor	Ву			DISTRICT			
Printed Name		Title	Title				r 3 		
<u>June 25, 1990</u>	303:	-830-4280 Tephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C 104 must be filed for each pool in multiply completed wells.