

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **SP-080099**
Unit **Elliott Gas Unit "A"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Elliott Gas Unit "A"

Farmington, New Mexico January 8, 1962

Well No. **1** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **14**
NW/4, NW/4 of Section 14 T-29-N R-9-W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco Mesaverte San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

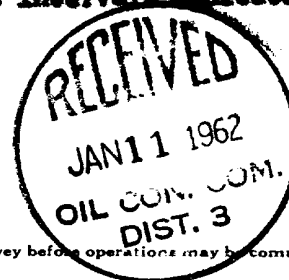
The elevation of the derrick floor above sea level is **5890** ft. (GL)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to workover the above well as follows:

1. Move in and rig up workover unit.
2. Clean out old open shot hole with gas and cement liner through Point Lookout section.
3. Selectively perforate and stimulate Point Lookout intervals indicated to be productive.
4. Return well to production



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **P. O. Box 480**

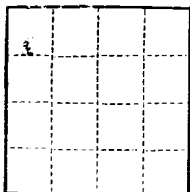
Farmington, New Mexico

By **R. M. Bauer, Jr.**

Attn: **L. O. Speer, Jr.**

Title **Senior Petroleum Engineer**

Verbal approval received Dick Krehl to Glover January 8, 1962



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa FeLease No. SF-680090Unit Elliott Gas Unit "A"

RECEIVED

FEB 9 1962

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Elliott Gas Unit "A"

Farmington, New Mexico February 7, 1962

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 14N-1/4, NE-1/4 of Section 14, T-29-N R-9-E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Blanco Mesaverte San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 5890 ft.(GL)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On January 9, 1962, we began workover operations on the above well. These operations consisted of:

1. Moved in and rigged up workover rig.
2. Tested casing with 2500 psi for 20 minutes. Test ok.
3. Cleaned out hole to total depth of 5106'.
4. Set 4" liner from 4679 to 5073' with 50 sacks Incon cement containing 1 1/2 pounds Tuf Plug per sack, followed by 25 sacks Incon neat.
5. Cemented top of liner with 150 sacks Incon cement containing 1 1/2 pounds Tuf Plug per sack. After waiting on cement, drilled plug at top of liner and tested with 2500 psi for 25 minutes. Test ok.
6. Perforated Point Lookout with 2 shots per foot 4798-4803, 4816-4836, 4853-4868, and 4876-4904.

(over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum CorporationAddress P.O. Box 480Farmington, New MexicoAttn: L. O. Bauer, Jr.ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____

Title Senior Petroleum Engineer

7. Fracked these perforations with 52,000 gallons water containing 1% calcium chloride and 50,000 pounds sand. Pressures were: Breakdown 1000; Treating Pressure 1750; Average injection rate 49 Barrels per minute.
8. Perforated Cliffhouse with 2 shots per foot 4240-4248, 4256-4264, 4288-4296, 4316-4324.
9. Fracked these perforations with 41,500 gallons water containing 1% calcium chloride and 40,000 pounds sand. Pressures were: Breakdown 1150; Treating 1800. Average injection rate 50 Barrels per minute.
10. Tubing landed at 4209. Cleaned up to test well.
11. Both zones tested 2200 KCF D.
12. Workover completed and well hooked back in to pipeline February 1, 1962.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR ~~WELL~~ - (GAS) ALLOWABLENew Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 8, 1955

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~Elliot Gas Unit A~~, Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 14, T. 29-N, R. 9-W, NMPM., Blanco-Mesaverde Pool
(Unit)

San Juan County. Date Spudded 1-29-55, Date Completed 1-29-55

Please indicate location:

•			

Section 14

Casing and Cementing Record

Size Feet Sax

Size	Feet	Sax
13-3/8"	255	240
5-1/2"	4795	200
2-3/8"	4944*	

Elevation 5986 Total Depth 5106, P.B.Top ~~oil~~ gas pay 4795 Top of Prod. Form 4795Casing Perforations: None orDepth to Casing shoe of Prod. String 4795

Natural Prod. Test

based on bbls. Oil in Hrs. Mins.

Test after acid or shot

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 1075 MCF (Annual Deliverability)Size choke in inches 2" Outlet

Date first oil run to tanks or gas to Transmission system:

Transporter taking ~~Oil~~ Gas: El Paso Natural Gas CompanyRemarks: *4944' of 2-3/8" OD, 1.995" ID 4.7# J-55 tubing includes 15' perforated joints.Form filed in accordance with instructions in Mr. Emory C. Arnold's letter of 7/7/55.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 29 1955, 19

OIL CONSERVATION COMMISSION

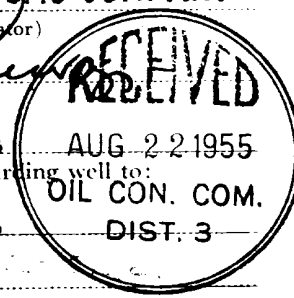
By: S. D. RobertsTitle PETROLEUM ENGINEER DIST. NO. 3

STANLIND OIL AND GAS COMPANY

(Company or Operator)

By: L. O. Spear, Jr.
(Signature)Title Field Superintendent AUG 22 1955
Send Communications regarding well to:Name Mr. L. O. Spear, Jr. OIL CON. COM.
DIST. 3

Address



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Information Office		
State Land Office		
U. S. G. S.		
Transporter		
File		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleum Corporation Lease Elliott Gas Unit A

Well No. 1 Unit Letter D S 14 T 29N R 9W Pool Blanco-Mesaverde

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit D S 14 T 29N R 9W

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Co.

Address El, Paso, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other (X)

Remarks: (Give explanation below)

Change of operating name from "Stanolind Oil and Gas Company" to "Pan American Petroleum Corporation."

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1 day of February 1957

ORIGINAL SIGNED BY
By D. J. SCOTT

Approved FEB 1 1957 19

Title Field Clerk

OIL CONSERVATION COMMISSION

Company Pan American Petroleum Corporation

By Original Signed Emery C. Arnold

Address Box 487

Title Oil and Gas Inspector-Dist. #3

Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter	<u>2</u>	
File	<u>427</u>	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator PAN AMERICAN PETROLEUM CORPORATION Lease ELLIOTT GAS UNIT 'A'

Well No. 1 Unit Letter D S 14 T 29N R 9W Pool Blanco-Mesaverte

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit D S 14 T 29N R 9W

Authorized Transporter of Oil or Condensate Four States-Western Oil Refining Company by
trucking contractor.

Address Box 1877, Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate (☒)
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Com-
mission have been complied with.

Executed this the 1st day of March 1957

By ORIGINAL SIGNED BY
D. J. SCOTT

Approved MAR 4 1957 1957

Title Field Clerk

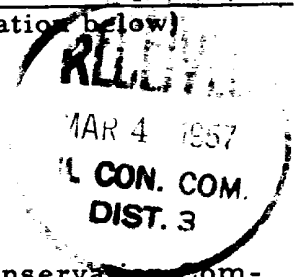
OIL CONSERVATION COMMISSION

Company _____

By Original Signed Emery C. Arnold

Address _____

Title Original Signed Emery C. Arnold
Oil and Gas Inspector Dist. #3.



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleum Corporation Lease Elliott Gas Unit "A"

Well No. 1 Unit Letter D S 14 T 29N R 9W Pool Blanco-Mesaverde

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit D S 14 T 29N R 9W

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company
(by Contract Truck)

Address Box 1565, Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other Temporary Change in
Condensate Transporter (X)

Remarks: _____
(Give explanation below)

Temporary change in transporter is being filed to sell condensate to El Paso Natural Gas products Company because of Four States-Western Oil Company's inability to purchase condensate due to lack of storage facilities at refinery. This is a temporary arrangement and will not effect permanent agreement with Four States-Western Oil Refining Company as per Form C-110 filed March 1, 1957.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6th day of March 19 58

By _____

ORIGINAL SIGNED BY
D. J. SCOTT
OIL CON. COM.
MAR 10 1958
DIST. 3

Approved _____ 19 _____

Title Field Clerk

OIL CONSERVATION COMMISSION

Company Pan American Petroleum Corporation

By Original Signed Emery C. Arnold

Address Box 427, Farmington, New Mexico

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Operator		
Santa Fe	/	
Peroration Office		
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U. S. G. S.		
Transporter	/	
File	/	✓

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleum Corporation Lease Elliott Gas Unit "A"

Well No. 1 Unit Letter D S14 T29N R 9W Pool Blanco Mesaverde

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit D S 14 T 29N R 9W

Authorized Transporter of Oil or Condensate Four States Western Oil Refining Company

Address Box 1477, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐ ()

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☒ (x)

Change in Ownership ☐ () Other ☐ ()

Remarks: _____ (Give explanation below)

Purchaser will take delivery of condensate at well and truck to refinery effective April 1, 1960.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28th day of March 19 60

Original Signed by
G. L. HAMILTON

By _____

Approved MAR 29 1960 19 _____

Title Area Clerk

OIL CONSERVATION COMMISSION
Original Signed By

By A. R. KENDRICK

Company Pan American Petroleum Corporation

Address Box 457

Title PETROLEUM ENGINEER DIST. NO. 3

Farmington, New Mexico

Attn: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Sent	10	✓
DEPARTMENT		
Operator	✓	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter	1	
File	1	✓

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleum Corporation Lease Elliott Gas Unit "A"

Well No. 1 Unit Letter D S14 T29-N R9-W Pool Blanco Mesaverde

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit D S14 T29-N R9-W

Authorized Transporter of Oil or Condensate Beeline Refining Company

Address Box 1877, Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate (X)

Change in Ownership _____ () Other _____ (X)

Remarks: _____ (Give explanation below)

To report change in name of Four States Western Oil Refining Company to Beeline Refining Company effective June 1, 1960.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of June 19 60

ORIGINAL SIGNED BY
G. L. Hamilton

By _____ Title Area Clerk

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

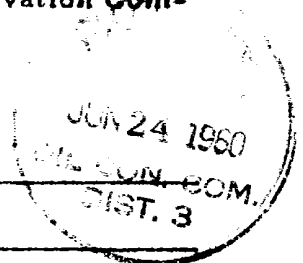
Company Pan American Petroleum Corporation

By _____

Address Box 480, Farmington, New Mexico

Title _____

Attn: L. O. Speer, Jr.



[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION
SAN ANTONIO, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleum Corporation Lease Elliott Gas Unit "A"

Well No. 1 Unit Letter D S 14 T 29N R 9W Pool Blanco Mesaverte

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit D S 14 T 29N R 9W

Authorized Transporter of Oil or Condensate Plataea, Inc.

Address Box 567, Bloomfield, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico

Date Connected

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate (X)

Change in Ownership () Other ()

Remarks: (Give explanation below)

This is to report change in transporter from Beeline Refining Company to Plataea, Inc. effective April 1, 1961.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of March 19 61

ORIGINAL SIGNED BY
L. R. TURNER

By _____

Approved MAR 13 1961 19 61

Title Administrative Clerk

OIL CONSERVATION COMMISSION

Original Signed By

By A. R. KENDRICK

Company Pan American Petroleum Corporation

Address Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF		
COUNTY OF		
TAX MAP NO.		
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DATE OF		
SANTA FE		
FILE		
U.S.C.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

Current Records:

Change To:

BLANCO MESAVERDE POOL Cont:

Cole Gas Unit A #1	K-15-29-9	Cole Gas Com A #1
Ealum Gas Unit #1	H-33-32-10	Ealum Gas Com #1
Elliott Gas Unit A #1	D-14-29-9	Elliott Gas Com A #1
Elliott Gas Unit B #1	K-13-29-9	Elliott Gas Com B #1
Elliott Gas Unit C #1	G-9-30-9	Elliott Gas Com C #1
Elliott Gas Unit D #1	N-9-30-9	Elliott Gas Com D #1
Elliott Gas Unit E #1	A-34-30-9	Elliott Gas Com E #1
Elliott Gas Unit F #1	A-33-30-9	Elliott Gas Com F #1
Elliott Gas Unit G #1	N-33-30-9	Elliott Gas Com G #1
Elliott Gas Unit H #1	B-26-30-9	Elliott Gas Com H #1
Federal Gas Unit 1 #1	H-20-32-12	Federal Gas Com <u>1</u> #1
Gerk Gas Unit #1	B-30-29-9	Gerk Gas Com #1
Gutierrez Gas Unit #1	B-4-29-9	Gutierrez Gas Com #1
Heath Gas Unit B #1	G-9-29-9	Heath Gas Com B #1
Heath Gas Unit C #1	L-30-39-9	Heath Gas Com C #1
Heath Gas Unit D #1	G-8-29-9	Heath Gas Com D #1
Heath Gas Unit E #1	N-8-29-9	Heath Gas Com E #1
Holmberg Gas Unit #1	B-28-32-10	Holmberg Gas Com #1
Houck Gas Unit A #1	G-6-29-9	Houck Gas Com A #1
Jaquez Gas Unit A #1	G-5-29-9	Jaquez Gas Com A #1
Jaquez Gas Unit B #1	K-4-29-9	Jaquez Gas Com B #1
Jaquez Gas Unit C #1	O-6-29-9	Jaquez Gas Com C #1
Keys Gas Unit A #1	K-27-32-10	Keys Gas Com A #1
Leeper Gas Unit #1	L-34-32-10	Leeper Gas Com #1
Likins Gas Unit A #1	M-34-30-9	Likins Gas Com A #1
Lobato Gas Unit A #1	K-3-29-9	Lobato Gas Com A #1
Marcotte Gas Unit #1	H-5-31-10	Marcotte Gas Com #1
McCoy Gas Unit A #1	H-18-31-10	McCoy Gas Com A #1
McEwen Gas Unit #1	N-5-31-10	McEwen Gas Com #1
Navajo Allotted Gas Unit A #1	B-25-28-9	Navajo Allotted Gas Com A #1
Navajo Allotted Gas Unit B #1	H-36-28-9	Navajo Allotted Gas Com B #1
Nye Gas Unit #1	H-7-29-9	Nye Gas Com #1
Ridenour Gas Unit #1	H-13-31-11	Ridenour Gas Com #1
Sammons Gas Unit A #1	B-6-31-10	Sammons Gas Com A #1
Sammons Gas Unit B #1	A-18-29-9	Sammons Gas Com B #1
Sandoval Gas Unit A #1	B-35-30-9	Sandoval Gas Com A #1
Schneider Gas Unit #1	L-28-32-10	Schneider Gas Com #1
Shane Gas Unit #1	J-14-29-9	Shane Gas Com #1
Shaw Gas Unit #1	B-14-30-9	Shaw Gas Com #1
Snyder Gas Unit #1	G-19-29-9	Snyder Gas Com #1
Sullivan Gas Unit #1	M-22-32-10	Sullivan Gas Com #1
Sullivan Gas Unit B #1	B-21-32-10	Sullivan Gas Com B #1
Ulibarri Gas Unit #1	N-35-30-9	Ulibarri Gas Com #1
Uptegrove Gas Unit #1	L-33-32-10	Uptegrove Gas Com #1
USA Stanolind A #1	A-29-31-12	Stanolind A #1
Usselman Gas Unit #1	B-4-31-10	Usselman Gas Com #1
Valencia Gas Unit #1	J-18-29-9	Valencia Gas Com #1
Wallace Gas Unit #1	H-35-31-11	Wallace Gas Com #1

FULCHER KUTZ PICTURED CLIFFS POOL:

Hubbell Gas Unit #1	K-29-28-10	Hubbell Gas Com #1
Pipkin #1	A-36-28-11	E.H. Pipkin #1
Pipkin #3	I-12-27-11	E.H. Pipkin #3
Pipkin #4	A-1-27-11	E.H. Pipkin #4

AZTEC FRUITLAND POOL:

Abrams Gas Unit D #1	I-29-29-10	Abrams Gas Com D #1
Gonzales Gas Unit A #1	I-20-29-10	Gonzales Gas Com A #1
Keys Gas Unit C #1	N-29-29-10	Keys Gas Com C #1

cc:

OCC - Santa Fe
FileU.S.G.S.
Operator

El Paso Nat'l Gas Co.
Southern Union Gas Co.
Southern Union Gathering
Pan American Pipeline Co.
Plateau, Inc.
Shell Oil Company
Four Corners Pipeline
Graves Oil Company
Basin Pipeline Co.
Transwestern Tankers

APPROVED PAN AMERICAN PETROLEUM CORPORATION Effective March 1, 1966BY *J. H. Carter*XERO
COPYXERO
COPYXERO
COPYXERO
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OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

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U.S.O.L.	
LAND OFFICE	
TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
OPERATOR	
PRODUCTION OFFICE	

Operator
Amoco Production Company

Address
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Elliott Gas Com "A"	1	Blanco Mesaverde	State, Federal or Fee Federal	SF-080099
Location				
Unit Letter	D	660 Feet From The	North Line and	660 Feet From The West
Line of Section	14	Township	29N	Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Industries, Inc.	P.O. Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 14 29N 9W

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Quantity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

10/30/81

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY Original Signed by FRANK F. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other such change of condition.

This form must be filed for each well being tested.

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
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TRANSPORTER	
OPERATOR	
OPERATION OFFICE	

Operator
Amoco Production CompanyAddress
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Elliott Gas Com "A"	Well No. 1	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal Federal	Lease No. SF-08009
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>14</u> Township <u>29N</u> Range <u>9W</u> , <u>NMNM</u> , San Juan				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401
Well produces oil or liquids, <input type="checkbox"/> Location of tanks, <input type="checkbox"/>	Unit <u>D</u> Sec. <u>14</u> Twp. <u>29N</u> Rge. <u>9W</u> Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev. Well Test
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.M.T.D.				
Elevations (D) <u>RT, GR, etc.</u>	Name of Producing Formation	Top Oil/Gas Pay	Coring Depth				
Perforations				Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Quantity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
District Administrative Supervisor
(Title)

September 28, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 28 1983, 19
BY [Signature]
TITLE [Signature]

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transportation of other such changes of conduct.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES DESIRED	
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LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Company

Address
501 Airport Drive Farmington, NM 87401

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> casinghead Gas	<input checked="" type="checkbox"/> Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Elliott Gas Com A** Well No. **1** Pool Name, including Formation **Blanco Mesaverde** Kind of Lease **State, Federal or Fee** Lease No. **SE 080099**

Location **Unit Letter D : 660 Feet From The North Line and 660 Feet From The West**

Line of Section **14** Township **29 N** Range **9 W** . NMPL: **San Juan** County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corp. Permian (Eff. 9 / 1 / 87)	P. O. Box 1702 Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit D Sec. 14 Twp. 29 N Rge. 9 W	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B.D. Shaw

(Signature)
Admin. Supervisor

(Title)
1-2-85

(Date)

OIL CONSERVATION DIVISION

APPROVED

JAN 2 1985

BY

Charles E. [Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 300450840800
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name ELLIOTT GAS COM A	Well No. 1	Pool Name, including Formation BLANCO MESAVERDE (PRORATED GAS)	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter D	660	Feet From The FNL	Line and 660	Feet From The FWL
Section 14	Township 29N	Range 9W	NMPM,	SAN JUAN
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, CO 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	P.O. BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Suc.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Doug W. Whaley, Staff Admin. Supervisor
Printed Name
Date June 25, 1990
Telephone No. 303-830-4280

OIL CONSERVATION DIVISION

Date Approved JUL 2 1990

By [Signature]
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.