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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Sorte Fo. New Marrico, 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 874	REQUESTA		BLE AND AUTHORIZ	S				
Operator ANOCO PRODUCTION CON		Well API No. 300450840900						
Address P.O. BOX 800, DENVE		01						
Reason(s) for Filing (Check proper be New Well  Recompletion  Change in Operator  If change of operator give name and address of previous operator	Change	in Transporter of:  Dry Gas  Condensate	Othet (Please expla	rin)				
II. DESCRIPTION OF WE	LL AND LEASE							
Lease Name W D HEATH A	Well No. Pool Name, Inclu				Lease Lease No. Federal or Fee		ase No.	
Location Unit Letter C	. 790	_ Feet From The _	FNL Line and20	070 Fe	et From The	FWL	Line	
	nship 29N	Range 9W	. NMPM.		JUAN		County	
III. DESIGNATION OF TR								
Name of Authorized Transporter of C			Address (Give address to wh	ich approved	copy of this for	n is to be se	nt)	
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X			3535 EAST 30TH STREET FARMINGTON CO 87401 Address (Give address to which approved copy of this form is to be sent)					
<u>EL PASO NATURAL GAS</u> If well produces oil or liquids, give location of tanks.	COMPANY   Sec.	Twp.   Rg	e. Is gas actually connected?	EL PASC When	7 TX 791	<del>)78</del>		
If this production is commingled with IV. COMPLETION DATA	that from any other lease of	r pool, give commit	ngling order number:					
Designate Type of Complete	ion - (X)	li Gas Well	New Well   Workover	Deepen	Plug Back S	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth	lubing Depth			
Perforations				1		Depth Casing Shoe		
	TUBING	, CASING AN	D CEMENTING RECOR	D				
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQ	UEST FOR ALLOY	ABLE	ust be equal to or exceed too allo	mable for thu	depth or be for	full 24 hou	rs.)	
OIL WILL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test			it be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lyli, etc.)					
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.		Gas-MCF U		
GAS WELL						_		
Actual Frod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		CON. DIV.			
l'esting Method (pitot, back pr.)	Tubing Pressure (SI	ut-in)	Casing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTII I hereby certify that the rules and Division have been complied with is true and complete to the best of Signature	OIL CONSERVATION DIVISION  Date Approved JUL 2 1990  By 3> Characteristics							
Doug W. Whaley, S. Frinted Name June 25, 1990 Date		pervisor Title -830-4280 Rephone No.	Title	UPERVIS	OR DISTR	CT #3		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.