

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-076337
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL 2070' FWL Sec. 17 T 29N R 9W Unit C		8. Well Name and No. W. D. Heath A #8
		9. API Well No. 3004508409
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Reperf/Bradenhead Repair	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has reperf'd and repaired the Bradenhead on the above referenced well per the attached. If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail Jefferson for any administrative concerns.

RECEIVED
FEB - 5 1993
OIL CON. DIV.
DIST. 3

RECEIVED
S.M. MAIL ROOM
56 JAN 16 AM 11:59
O/O TRANSMISSION, NM

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

JAN 31 1996

Conditions of approval, if any:

NMOCD

EARMINGTON DISTRICT OFFICE
BY 227

W. D Heath A 8 - Bradenhead Repair - Subsequent

MIRUSU 11/15/95. Found Bradenhead leak. TOH w/tbg. Set BP at 6375'. Spot sand on BP. Test casing to 500 PSI. Casing leaked off.

Cement casing leak at 3838', to 1000 PSI. Squeezed from 3838'-3870' w/50 sxs Class B w/.3% Halad 344 and 5% Cal seal.

24 hr WOC. Casing 300#, Tbg 300#, ITP 0#, Bradenhead 50# and still leaking. Released SI pressure. TIH w/ 3 7/8" bit, 4 1/2" scraper, six 3 1/8" DC's. Tag cmt at 3830'. Drill out cmt stingers to 3900'. Circ hole clean. Test casing to 500#. Tested ok.

Change out 4 1/2" casing slips. Free point 4 1/2" casing at 1755'. Run string shot and back off 4 1/2" casing at 1652'. TOH and lay down 4 1/2".

Ran 7" CBL on 7 5/8" casing from 12'-1600'. *100 @ 544'*

TIH with 7 5/8" BP. Set at 420'. Perforated 7 5/8" at 400'-402' w/2jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired.

Squeezed cement from 0'-400' w/200 sxs Class B. Circualted 15 bbls of good cmt to surface. Drill out cement. Tested 7" casing to 500#. Held ok. TIH and retrieved 7" BP. TIH w/4 1/2" casing. Tie into 4 1/2" still in well. Pressure test 4.5" casing to 500#. Held ok.

Change out well head. Perforated, 6513'-6534', 6590'-6610', 6613'-6620', 6634'-6646', w/2jspf, 120 degree phasing, 12.5 grams, total 124 shots fired.

TIH w/MS, 1 jt. of tbg, seating nipple and 2.375" tbg. Swab well. Flow test well. Install .75" choke for 3 hrs. FCP 150#, FTP 25#, Flow well on .75" choke to clean up.

24 hrs flow, FCP 100#, FTP 10#. TIH tag at 6659'. PBD 6674', 15 of fill. Clean out w/N2 foam to 6674' PBD. Land tbg at 6670'.

RDMOSU 12/4/95.