

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	300450842900
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sammons Gas Com C
8. Well No.	1
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5802 RDB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amoco Production Company
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-4040
4. Well Location	Unit Letter N : 270 Feet From The South Line and 1450 Feet From The West Line Section 7 Township 29N Range 9W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5802 RDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to Plug and Abandon the subject well., See attached for procedure.

RECEIVED
JUN 4 1993
OIL CON. DIV.
DIST. 3

If you have any questions, please contact Dallas Kalahar at 303-830-5129.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar TITLE Business Analyst DATE 05-12-1993
TYPE OR PRINT NAME TELEPHONE NO. (303) 830-4982

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 22 1993
CONDITIONS OF APPROVAL, IF ANY:

Sammons Gas Com C #1
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 6575'. Test casing integrity to #1000. Squeeze perfs at 6612' and 6740' with 52.39 cuft cement. Pull out of retainer and spot a cement plug to 4950'. (218.15 cuft cement)
4. Load hole with 9ppg mud to 4520'.
5. Spot a cement plug from 4520' to 3850', 2300' to 1650' and 1000' to 300' with 89.94, 87.26, and 93.97 cuft cement.
6. RIH with perf gun and shot squeeze holes at 275'. RIH with tbg and circulate to surface thru squeeze holes with 26.68 cuft cement. (100% excess) Spot a cement plug from 275 to surface with 39.18 cuft class B cement.
7. NUBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or State requirements.
8. Rehabilitate location according to BLM or state requirements.

STEP 4 NOT NECESSARY

APPROVED FROM RESULTS OF C.I.D. TRAIL
SURVEY NOW IN WELL FILE.

ZCSW10 DEN213 05/17/93 14:47:1

SAMMONS GAS COM C #1
LOCATION, N07 29N 09W
SINGLE BASIN DATOTA
ORIGINAL COMPLETION 08/64
LAST FILE UPDATE 5/93 BY CSW

