

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004508429
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sammons Gas Com C	
8. Well No.	1
9. Pool name or Wildcat Basin Dakota	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5802 RDB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Dallas Kalahar
3. Address of Operator P.O. Box 800 Denver Colorado 80201	4. Well Location Unit Letter N : 270 Feet From The South Line and 1450 Feet From The West Line Section 7 Township 29N Range 9W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5802 RDB		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: P&A Revisions ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to Plug and Abandon the Subject well. See Attached for revised procedure.
This supercedes the sundry dated 5-12-93.

RECEIVED

JUL 26 1993

OIL CON. DIV.
DIST. 3

If you have any questions, please contact Dallas Kalahar at 303-830-5129.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar TITLE Business Analyst DATE 07-22-1993
TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO. (303) 830-5129

(This space for State Use)

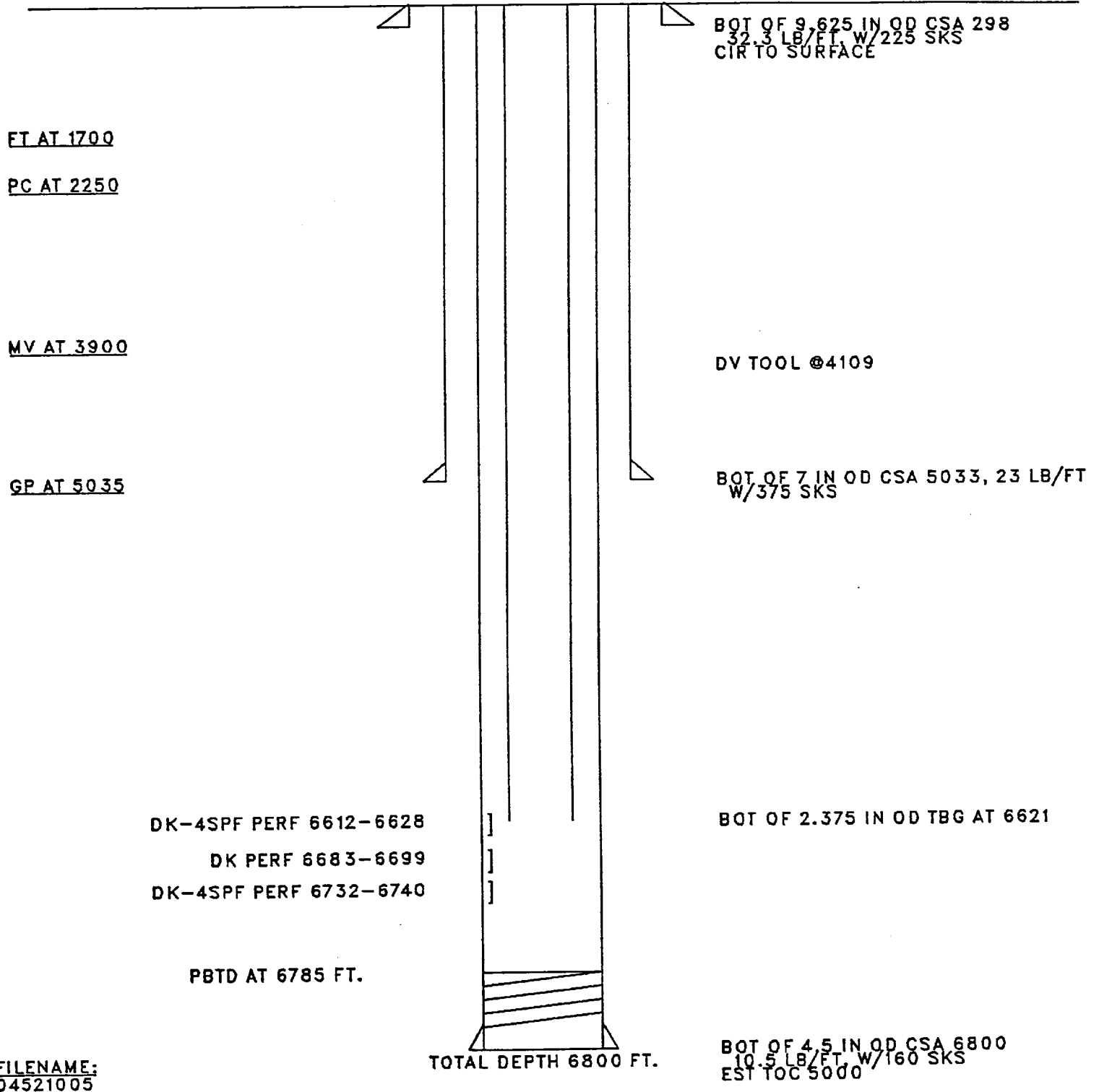
APPROVED BY Siama Dainhurst TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 7/26/93
CONDITIONS OF APPROVAL, IF ANY:

REVISED 7-22-93

Sammons Gas Com C #1
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 6575'. Test casing integrity to #1000. Squeeze perfs at 6612' and 6740' with 52.39 cuft cement. Pull out of retainer and spot a cement plug to 4950'. (218.15 cuft cement)
4. Run free point on 4 1/2" casing. Back off casing below the PC and Fruitland (deeper the better). Run CBL to determine top of cement.
5. RIH with perf gun and shoot squeeze holes to isolate MV, PC, FT, and OJ. RIH with retainers where needed and set above squeeze holes and attempt to circulate to surface. Pull out of retainer and displace cement to surface. WOC and add more cement as need to fill to surface.
6. NUBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or State requirements.
7. Rehabilitate location according to BLM or state requirements.

SAMMONS GAS COM C #1
LOCATION, N07 29N 09W
SINGLE BASIN DATOTA
ORIGINAL COMPLETION 08/64
LAST FILE UPDATE 5/93 BY CSW



FILENAME:
04521005