

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004508429
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sammons Gas Com C
8. Well No. 1
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company
Attention: Gail M. Jefferson
3. Address of Operator P.O. Box 800 Denver Colorado 80201
4. Well Location Unit Letter N : 270 Feet From The South Line and 1450 Feet From The West Line Section 7 Township 29N Range 9 W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has completed the Bradenhead repair on the above referenced well. Please see attached procedures for the repair.

If you have any technical questions, please contact Mike Kutas at (303) 830-5159 or myself for any administrative concerns.

RECEIVED
MAR 2 1 1995

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Business Assistant DATE 03-20-1995
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Assistant Secretary DATE MAR 2 1995
CONDITIONS OF APPROVAL, IF ANY:

Sammons Gas Com #1

MIRUSU 11/16/94. Tag for fill, TOH Tbg. Set RBP at 6490' and press test 4.5" csg to 1000#. Held ok. Run CBL found 4 1/2" TOC @ 4580'. Cut and pull 3030' 4.5" to get access to 7" csg for BH repair. Set RBP at 2974', press test 7" csg to 1000#. Held ok. Run CBL found 7" TOC @ 1890'. Shot perf 1,801-1,802', w/2 jspf, w/.50 in diameter and circulate dye water to surface. Pump 400 sks lite BH blend cmt and w/100 sks Class B neat BH blend cmt. Circ to surface with good cmt. Drill out squeeze cmt inside 7" csg, press tst sqz to 1000#. Held ok. Set ret @ 3750'. Perf: 3950'-3951', w 2 jspf, .50" diameter. Squeezed perfs with 105 sacks CI B cmt. Drill out cmt to liner top, Top is now 3029'. TIH tapered mill and dress 7" to 4.5 cmt top, drl out 4.5" to 3953'. Test liner to 1000#. Held ok. Drl out cmt and retainer. TIH Tbg, Tag fill at 6749, clean out w/N2 to 6778'. TOH and land tbg at 6713', with SN at 6682'. RDSUMO 12/9/94.