		_		
DISTRIBUTION		.5 		
SANTA FE		1		
F:LE		T	7	_
U.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				
Operator			<u> </u>	
AMOGO PRODUC	CTION	CON	(PAN	T
Address				
SA1 ATERMEN	DETE	<b>,</b> ,	7 4 TO C	٠,

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1			
	F:LE U.S.G.S.		AND	Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS			
	Ou 1						
	TRANSPORTER GAS						
	OPERATOR						
I.	PRORATION OFFICE Operator						
	AMOCO PRODUCTION CON	(P ANY					
	}	ARMINGTON, NM 87401					
	Reason(s) for filing (Check proper	box)	Other (Please explain)				
	New Well	Change in Transporter of:	omer (1 reast explain)				
	Recompletion	Oil Dry G	Gas				
	Change in Ownership	Casinghead Gas Cond	ensate				
	If change of ownership give name and address of previous owner _	ne .					
II.	DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Name, Including	Formation   Kind of Lea	Se			
	A. L. ELLIOTT "R"	2A Blanco Mesa		al or Fee			
	Location			GlorFee Federal SF078132			
	Unit Letter 0 ,	890 Feet From The South Li	ine and 1520 Feet From	The Rage			
				1368.			
	Line of Section 10	Township 29-N Range	9-W , NMPM, Sen	Juan County			
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
	Plateau, Inc.		į.	·			
	Name of Authorized Transporter of		P. O. Box 108 Farming Address (Give address to which appro	oved copy of this form is to be sent)			
	El Paso Natural Gas		P. O. Box 990, Farming	ton, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Wh	nen			
		0 10 29N 9W	No				
IV.	COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
ĺ	Designate Type of Comple	etion — (A)	•				
ĺ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
ļ	9/20/77	12/13/77	49001	4854			
	Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth			
	5832 ' GL. 5845 ' KB	Mesaverde	4076"	17941			
}	40/ <del>0-4100,410</del> 0	Hesaverde 6-14,4122-26,4132-56,4166- 88-98,4338-44,4356-64,4372 710-14 TUBING, CASING, AN CASING & TUBING SIZE	86,4195-4204,4218-24,42	Leptin Cusing Shoe			
Ì	38.4618-44 4670-88 A	TUBING, CASING, AN	M84,4408-32,4456-74,453	4779.94			
[	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13-3/4"	9-5/8" casing	250 '	300			
	8-3/4"	7" casing	2815'	590			
-	<u>6-1/4"</u>	4-1/2" casing	2619-4900'	275			
			<u> </u>				
	TEST DATA AND REQUEST OIL WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks						
İ							
ſ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-							
İ	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF			
I <u>.</u>							
	GAS WELL OIL COMP. 3						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Commensate			
ļ.	2203	Tubing Pressure (Shut-in)		The state of the s			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	back pressure	521	625	0.75"			
VI.	CERTIFICATE OF COMPLIA	NCE	II.	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 13	. 19			
			Original Signed by A. R. Kendrick  SUPERVISCE INC.				
6							
	(Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-							
_	ALTE AC	Pille Supervisor	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
_		erv 10. 1978		, III, and VI for changes of owner, en or other such change of condition.			
	<del> </del>	Dark)	11				
		•	·· Francis France C-104 must	ha filed for seet most in multiply			